

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87405

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-32542

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Lancaster Springs

SENDER NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Ricks Exploration, Inc.

8. Well No. 6

3. Address of Operator 110 W. Louisiana, Ste. 410  
Midland, Texas 79701

9. Pool name or Wildcat  
Happy Valley; Morrow

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line

Section 8 Township 22S Range 26E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3336' gr

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☒

OTHER: Perf ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

1-4-03 Spud 17 1/2" hole.

1-10-03 Ran 13 3/8" H-40 ST&C csg. Cmt'd. w/Lead 1:200 sx Thixotropic & Lead 2: 420 sx 35/65/6 Cl C + 2% CaCl + 1/4 PPS CF & tailed w/200 sx Cl C + 2% CaCl = 1/4 PPS CF. 1" job: 450 sx Cl. C + 4% - 6% CaCl. circ 8 sx to pit. 5 centralizers. WOC 12 hrs.

1-16-03 Ran 59 jts. 9 5/8" J-55 LT&C csg. set @ 2454'. Cmt'd w/Lead #1: 185 sx Cl H + 10% A10-B + 1% CaCl + 1/4 PPS CF + 10 pps gilsonite & lead 2: 530 sx 50/50/10 Cl C + 5% salt + 1/4 pps CF + 5 pps gilsonite. Tailed in w/210 sx Cl C + 2% CaCl. Circ 155 sx to pit. 10 centralizers.

2-13-03 Td'd 8 3/4" hole 2-12-03.

2-15-03 Ran 263 jts. 5 1/2" P-110 17# LTC cg. set @ 11,435'. Cmt'd 1st stage w/680 sx 50/50/2# + 5% salt + .5% FL-52 + .15% R-21 + 3# Gilsonite. Cmt'd 2nd stage w/1470 sx 35/64/6# + 5% salt + 5# Gilsonite + 1/4 pps CF + .3% FL = 52 & tailed in w/200 sx Cl H neat. Plug down @ 5:55 AM 2-15-03. 35 centralizers. Tested to 2500 psi. - ok. Spot 3 bbls 10% acetic acid 10,890' - 10,704'. Note: PBTD: 11,344'.

2-27-03 Ran GR/CCL log to pkr. Set pkr. @ 10,715'. Guns spotted @ 10,824' - 10,872' - 48". Total 183 holes Began testing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Haylie Urias TITLE Regulatory Analyst

DATE 03/26/2003

Type or print name Haylie Urias

Telephone No.

(This space for State use)

APPROVED BY For record only B60 TITLE

DATE

Conditions of approval, if any:

APR 24 2003