

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Reserv.  
 Other:

2. Name of Operator  
Yates Petroleum Corporation

3. Address 105 S. 4th Str., Artesia, NM 88210  
 3a. Phone No. (include area code) 505-748-1471

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At Surface 660'FNL & 660'FEL (Unit A, NENE)  
 At top prod. interval reported below Same as above  
 At total depth Same as above

5. Lease Serial No.  
NM-93468

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NM-111792

8. Lease Name and Well No.  
Warbird BEO Federal Com #1

9. API Well No.  
30-005-63683

10. Field and Pool, or Exploratory  
Haystack Cisco

11. Sec., T., R., M., on Block and Survey or Area  
Section 8-T6S-R27E

12. County or Parish 13. State  
Chaves New Mexico

14. Date Spudded RH 8/31/04 RT 9/7/04  
 15. Date T.D. Reached 9/26/04  
 16. Date Completed 11/22/04  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
3924'GL 3934'KB

18. Total Depth: MD 6406' TVD NA  
 19. Plug Back T.D.: MD 5870' TVD NA  
 20. Depth Bridge Plug Set: MD NA TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic

22. Was Well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#/ft.)	Top (MD)	Bottm(MD)	State Cementer Depth	No. of Skvs & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	20"	Conductor	Surface	40'				Surface	
17-1/2"	13-3/8"	48#	Surface	1257'		1525 sx		Surface	
12-1/4"			Surface	2350'					
8-3/4"	7"	26#	Surface	6406'		1440 sx		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5720'	5720'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Cisco	5798'	5816'	6294'-6308'		30	Under RBP
B)			6311'-6320'		20	Under RBP
c)			6328'-6340'		26	Under RBP
D)			6344'-6354'		22	Under RBP
E)			5798'-5816'		72	Open

26. Perforation Record

Depth Interval	Amount and Type of Material
6294'-6354'	Acidize w/3000g 15% IC acid and 142 balls
5798'-5816'	Acidize w/2000g 15% IC acid and 150 balls

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	11/19/04	24	↘	0	758	2	NA	NA	DEC 16 2004 ARMANDO A. LOPEZ RESIDENT ENGINEER
Choke Size 3/8"	Tbg. Press. Flwg. 210 psi	Csg. Press. Packer	24 Hr. Rate ↘	Oil BBL 0	Gas MCF 758	Water BBL 2	Gas: Oil Ratio NA	Well Status	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			↘						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ↘	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold if produced

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

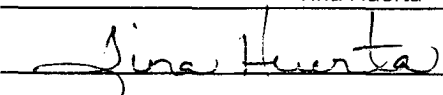
Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
				Seven Rivers	192'
				Queen	640'
				Penrose	746'
				Grayburg	856'
				San Andres	1075'
				Glorieta	2151'
				Yeso	2259'
				Tubb	3684'
				Abo	4378'
				Wolfcamp	5112'
				Wolfcamp B Zone	5201'
				Spear	5448'
				Cisco	5734'
				Strawn	5920'
				Mississippian	6248'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)  
  Geologic Report  
  DST Report  
  Directional Survey  
 Sundry Notice for plugging and cement verification  
  Core Analysis  
  Other: Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor  
 Signature  Date November 29, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Warbird "BEO" Federal Comm No. 1  
 LOCATION 660' FNL & 660' FEL, Section 8, T6S, R27E, Chaves County NM  
 OPERATOR Yates Petroleum Corporation  
 DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 386'</u>	<u>1/4° 3049'</u>	<u>2-1/4° 5139'</u>
<u>3/4° 790'</u>	<u>1/2° 3300'</u>	<u>2° 5232'</u>
<u>2° 1257'</u>	<u>1/2° 3553'</u>	<u>1-1/2° 5359'</u>
<u>1° 1500'</u>	<u>1° 3803'</u>	<u>1-1/4° 5481'</u>
<u>3/4° 1748'</u>	<u>1° 4058'</u>	<u>1° 5614'</u>
<u>1° 2032'</u>	<u>3/4° 4311'</u>	<u>1-1/4° 5900'</u>
<u>1-1/4° 2515'</u>	<u>3/4° 4504'</u>	<u>1° 6209'</u>
<u>1/4° 2763'</u>	<u>2° 4910'</u>	<u>1-1/4° 6370'</u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho  
 George A. Aho  
 Title: Business Manager

Subscribed and sworn to before me this 1<sup>st</sup> day of October,  
2024.

Carlene Martin  
 Notary Public

My Commission Expires: 10-04-04

Chaves New Mexico  
 County State