

OCT-28-04 10:31 AM

SAGA+HOBBS+NM

505+397+7122

P.02

For reporting Packer Leakage
Test in Northwest New MexicoNEW MEXICO OIL CONSERVATION DIVISION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised June 9, 2003

30-015-30399

Operator Latigo Lease Dero Well No. #3
Location Of Well: Unit Section 35 Township 19 S Range 28 E County Eddy

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	<u>11-26-04</u>	<u>Gas</u>	<u>Flow</u>	<u>335</u>	<u>1/2</u>
Lower Completion	<u>Morrow</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	<u>F/O</u>

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FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 am 10-12-04

Well opened at (hour, date): 9:30 am 10-13-04

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 9:30 am 10/14/04

Oil Production 0 bbls; Grav. N/A

During Test: 0 bbls; Grav. N/A

Remarks:

Upper Completion

Lower Completion

X

40

20

Yes

Yes

110

735

40

12

110

12

70

723

Increase

Decrease

Total Time On Production 24 hrs.Gas Production 75 MCF; GOR N/A

FLOW TEST NO. 2

Both zones shut-in at (hour, date): 9:30 am 10-14-04

Well opened at (hour, date): 9:30 am 10/15/04

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): Left Flowing

Oil Production 0 bbls; Grav. N/A

During Test: 0 bbls; Grav. N/A

Remarks:

Upper Completion

Lower Completion

X

120

980

Yes

No

120

1000

55

980

55

1000

65

20

Decrease

Increase

Total Time On Production 24 hrs.Gas Production 22 MCF; GOR N/A

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved DEC 1 2004 20
New Mexico Oil Conservation DivisionBy [Signature]
Title Field Sup IIOperator Latigo Petroleum, Inc.
By Donna Frazier
Title Production Analyst
E-mail Address dfrazier@latigopetro.com
Date 10/28/04

