

UNITED STATES **OCD-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMNM7713
2. Name of Operator DEVON ENERGY PRODUCTION CO L P		6. If Indian, Allottee or Tribe Name
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No. NMNM71064X
3b. Phone No. (include area code) Ph: 405.228.8209 Fx: 405.552.4621		8. Well Name and No. WEST RED LAKE 71
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T18S R27E NWNE 710FNL 1650FEL		9. API Well No. 30-015-28940-00-S1
		10. Field and Pool, or Exploratory RED LAKE
		11. County or Parish, and State EDDY COUNTY, NM

RECEIVED

NOV 19 2004

OCD-ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well is currently SI because it's tubing pressure is above the permitted injection pressure. We believe the well has filled up the intervals currently perforated. Devon proposes to TA this well for five years, with annual casing integrity tests. Per the attached diagram the well has a packer in the hole at 1652'. TA procedure would be as follows:

1. MIRU pump truck.
2. Tie onto tubing casing annulus. Load hole with lease water and test to 300 psi for 30 minutes. Record pressure on chart.
3. RDMO pump truck.

We request this TA status for the well as it is in our West Redlake Unit waterflood. The well therefore has utility should additional intervals in the San Andres be perforated and flooded, and uphole potential has also been identified. As the WRLU is expected to produce for quite some time, the potential usefulness of this well will also be ongoing. As this situation is not expected to

* Test to 500 psi

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #36216 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad Committed to AFMSS for processing by LINDA ASKWIG on 09/17/2004 (04LA0841SE)	
Name (Printed/Typed) LINDA GUTHRIE	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/16/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Joe G. Lara</u>	Title Petroleum Engineer	Date NOV 16 2004
* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #36216 that would not fit on the form

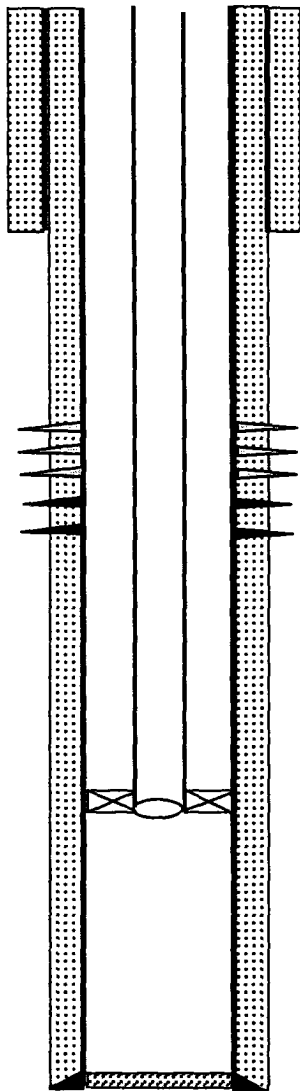
32. Additional remarks, continued

change, we are requesting a longer term temporary abandonment.

DEVON ENERGY CORPORATION - WELLBORE SCHEMATIC

ATTACHMENT III

WELL NAME: West Red Lake #71 WIW				FIELD: Red Lake		
LOCATION: 710' FNL & 1650' FEL of Sec. B-8-18S-27E				COUNTY: Eddy		STATE: NM
ELEVATION: GL 3422', DF 3431', KB 3432'				SPUD: 5/3/96 CMP: 7/18/96		CONVERTED WIW: 5/16/1997
API#: 30-015-28940		PREPARED BY: C.GRAHAM			DATE: 8/24/2004	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 975'	8-5/8"	24#	J-55		12-1/2"
CASING:	0' - 2199'	5 1/2"	15.5#	J-55		7-7/8"
CASING:						
TUBING:	0' - 1652'	2-3/8"	4.7#	J-55	EUE	
TUBING:						



☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.
COMMENCED INJECTION: 5/16/1997

8-5/8" Casing, Set @ 975' w/600 sxs cmt. TOC @ surface

5/1997 SET CMT RTNR 1099' (DRLD THRU), PMPD 75 SX CLASS C SQZ
 SQUEEZED PERFORATIONS: 1194-96'

3/1998 SET CIBP 1450' (DRLD & PUSHED TO PBTD), PMPD 100 SX CLASS C SQZ
 SQUEEZED PERFORATIONS: 1268-1378'

3/2000 SET CIBP @ 1650' (DRLD THRU), PMPD 200 SX CLASS C SQZ
 SQUEEZED PERFORATIONS: 1516-74'

WATER INJECTION THROUGH PERFORATIONS: 1268-1378' (5) -SQZD IN 1998;
 1516-74' (4) -SQZD IN 2000; 1742-54' (6); 1790-1857' (6); 1902-28' (5); 1950-96' (7)
 ADDITIONAL PERFS (1998): 1744-1754' (11); 1796-1800' (5); 1912-1918' (7);
 1948-52' (5); 1988-96' (9)

2-3/8" 4.7# J-55 EUE IPC (TK70) TBG
 NICKLE PLATED J-LOC BAKER PKR SET @ 1652'

2ND CIBP PUSHED TO 2114'
 1ST CIBP PUSHED TO 2151'
 PBTD @ 2154'

5 1/2" CASING SET @ 2199' W/475 SXS CMT . TOC surf.
 TD @ 2200'