District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

District III

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

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1000 Rio Brazos Rd., Aztec, NM 87410

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		<u>-</u>)perator name						² OGRID Nu 14049	mber
MARBOB ENERGY CORPORATION PO BOX 227									14049 Reason for Fill	
	A, NM 8	8211-022	27				Ť		NW NW	ing Code
						Name	SA			6 Pool Code 28509
⁷ Property Code			GRBG JACKSON SR Q GRBG SA * Property Name					9 Well Number		
6497					BURCH K	EELY UNI	T			367
10 6	Surface Lo				T========	1				
r lot no.]	ownship		ot.Idn	Feet from the	North/So	uth Line	Feet from the	East/West line	County
A 11 7	30 Bottom Ho	17S	30E		940	NO	RTH	330	EAST	EDDY
or lot no.	 	Township		Lot Idn	Feet from the	North/Sc	outh line	Feet from the	East/West line County	
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r i anapor ter						²⁰ POD	21 O/G	POD ULSTR Location and Description		
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	Vell Comp			11111					······································	
	oud Date		Ready Date	1	²⁷ TD	¹⁸ I	PBTD	²⁹ Perfo	rations	30 DHC, MC
•	7/04	10	0/7/04		5041 '	50	032'	4536!-	4835	
8/1			1 32				11	Set	3	⁴ Sacks Cement
8/1	31 Hole Size		ļ <u>-</u>	Casing & Tubi			33 Depth		200 0	
8/1	12 1/4"		321	8 5/8	3"		384	1		K, CIRĆ K, CIRC
8/1) ††) ††			1		K, CIRC K, CIRC
	12 1/4" 7 7/8"		32 (8 5/8 5 1/2) ††) ††		384 5050	1		
71. V	12 1/4" 7 7/8" Well Test I) Data	elivery Date	8 5/8 5 1/2 2 7/8) ††) ††	38 Test	384 5050	7		
I. V	12 1/4" 7 7/8" Well Test I e New Oil	Data 36 Gas Do	elivery Date	8 5/8 5 1/2 2 7/8	Test Date	·}	384 5050 4433 Length	39 Tbg.	1700 S	X, CIRC
I. V	12 1/4" 7 7/8" Well Test I	Data 36 Gas Do	elivery Date 3/04	8 5/8 5 1/2 2 7/8	Test Date 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	24	384 5050 4433 Length HRS	39 Tbg.	1700 S	46 Csg. Pressure
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