

Submit 5 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 015 05124
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H. E. WEST "B"
8. Well Number 15
9. OGRID Number
10. Pool name or Wildcat GRAYBURG-JACKSON

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED NOV 29 2004 OCD-ARTESIA
2. Name of Operator MERIT ENERGY COMPANY	
3. Address of Operator P O BOX 2517, MIDLAND, TEXAS 79702	
4. Well Location Unit Letter <u>G</u> : 1980 feet from the <u>NORTH</u> line and 1980 feet from the <u>EAST</u> line Section <u>10</u> Township <u>17-S</u> Range <u>31-E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>STEEL</u> Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tommy Taylor TITLE AGENT DATE 11/22/2004

Type or print name TOMMY TAYLOR E-mail address: ttaylor@tetratrec.com Telephone No. 432 570 5382

For State Use Only

APPROVED BY: Phil Hanken TITLE Field Supervisor DATE 12/3/04
Conditions of Approval (if any):

PROPOSED PLUGGING PROCEDURE MERIT ENERGY COMPANY

WELL: H. E. WEST 15
FIELD: GRAYBURG JACKSON
COUNTY: EDDY



1. MIRU; SPOT EQUIPMENT.
2. REMOVE TREE, SET BOP.
3. RELEASE AD-1 PACKER @ 3110'.
4. POOH, LD PACKER.
5. RIH W/ 5 ½" CIBP, SET @ 3100'.
6. RELEASE SETTING TOOL.
7. SET 25 SX CEMENT ON TOP OF CIBP.
8. CIRCULATE WELLBORE W/ 75 BBLS 9.5 PPG MUD LADEN FLUID.
9. POOH W/ TUBING AND LAY DOWN SETTING TOOL.
10. RIH W/ TUBING & 5 ½" PACKER TO 650'.
11. RU WIRELINE.
12. RIH, PERFORATE 5 ½" CASING @ 830' (SURFACE SHOE PLUG).
13. ESTABLISH INJECTION RATE.
14. SQUEEZE 55 SX CEMENT BELOW PACKER.
15. DISPLACE TOC TO 730', WOC.
16. LOWER TUBING TO TOC, TAG AND RECORD.
17. PULL TUBING AND PACKER UP TO 550'.
18. RIH AND PERFORATE 5 ½" @ 700' (TOP OF SALT).
19. OPEN CASING VALVE, ESTABLISH CIRCULATION.
20. SQUEEZE 55 SX CEMENT BELOW PACKER, DISPLACE TOC TO 600'.
21. WOC; LOWER TUBING TO TOC, TAG AND RECORD.
22. PULL TUBING UP TO 60'.
23. SET 10 SX CEMENT PLUG FROM SURFACE TO 60'.
24. CUT OFF WELLHEAD.
25. INSTALL DRY HOLE MARKER.
26. RDMO LOCATION.

COMPANY: Merit Energy Company

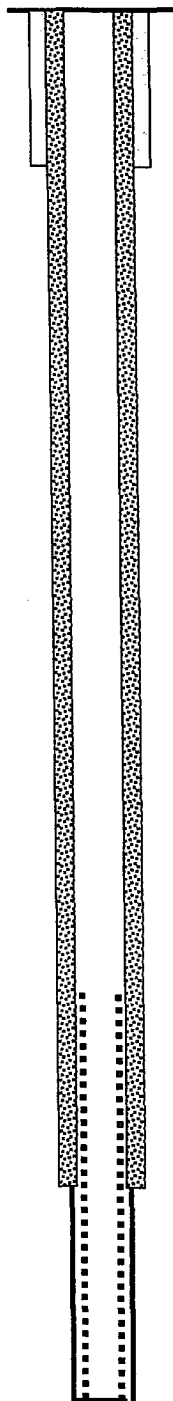
WELL NAME: H. E. West "B"

WELL # : 15

API# : 30-015-05124

COUNTY: Eddy

BEFORE



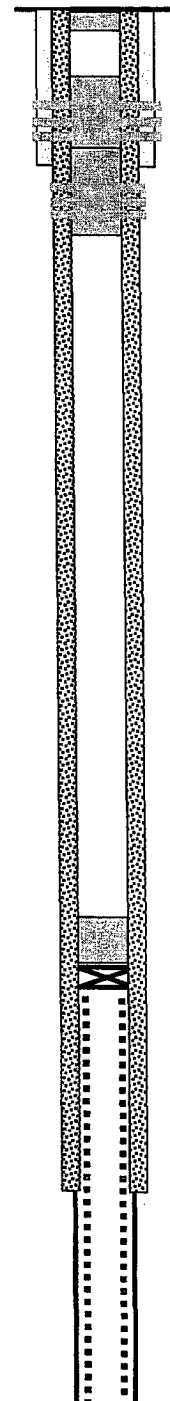
10 3/4" @ 760'

5 1/2" @ 3726'

4" LINER @ 3119'-3952'

TD 3952'

AFTER



10 SX SURF TO 60'

TOC @ 600'

SQZ 55 SX

PERF @ 700'

TOC @ 730'

SQZ 55 SX

PERF @ 830'

25 SX CMT ON TOP

CIBP @ 3100'