, i			
(abjust 3 Copies To Appropriate District Office	State of New Me		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 VELL API NO.
District II	etrict II		0 015 -05253
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		1	C031844
87505 SUNDRY NOTICES AND REPORTS ON WELLS			. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			FREN OIL CO . Well Number 5
	Gas Well Other		
2. Name of Operator MERIT ENERGY COMPANY	RECEIVED		OGRID Number 14591
3. Address of Operator	NÓN	<i>t</i>	0. Pool name or Wildcat GRB-JCKSN
13727 NOEL RD., STE 500; DALLAS	5, 1A /3240	(7RVRS, QN, GR, SA)
4. Well Location			
Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line			
Section 19 Township 17S Range 31E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3594 DF			
Pit or Below-grade Tank Application or Cl			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
	CHANGE PLANS	COMMENCE DRILLI	
PULL OR ALTER CASING N	MULTIPLE COMPL	CASING/CEMENT JO	OB LJ
OTHER: OTHER: CONVERTED - TSTD & BEGAN INJECTION			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
· · · · · · · · · · · · · · · · · ·	the second	, · · · · · · · · · · · · · · · · · · ·	
10-25-04 CONVERT TO INJECTION. CREW DROVE TO LOCATION, OPEN WELL. PU PKR, RIH TO 1701, SET PKR,			
RU CRAIN ACIDS TRKS, PRESS UP ON CSG, PRESS BLED OFF, PRESS UP AGAIN, PRESS BLED OFF UNSET PKR. RIH ONE MORE JT TBG, SET PKR, PRESS CSG, HELD, TEST LINES TO 3000 PSI, ESTBL PUMP IN RATE 1700 PSI @ 3 BBL MIN, PMPD			
26 BBLS ACID, DROPPED 600# ROCK SALT, HAD MECH PROBS W/PMP TRK, SWI SDON WILL RESTART MON AM.			
10-26-04 CREW DROVE TO LOCA THIS FORM CANNOT BE 10-26-04 CREW DROVE TO LOCA THIS FORM CANNOT BE 3. PRESS TST CSG TO 500 PSI, HELP OK, TST			
I INES TO 3000 PSI FILISH TBG V PROCESSED DUE TO LACK			
(DIVERSION), SWI RD ACID TRK OF INFORMATION, I DEMOD			
SEE HIGHLIGHTED AREA			
10-27-04 CREW DROVE TO LOC, (AND/OR NOTED PROBLEM. R, PU 2-7/8 X 7" AD-1 PKR AND 54 JTS, NEW 2-3/8 PC TBG, RIH TO 1714', RU PMP 1KK, CIKC PKK PL, SE1 PKK, PKESS 1ST CSG TO 500 PSI, HELD FOR 30 MIN, GOOD NU			
WH, SWI, RD PU, MOVE OFF LOC.	· · · · · · · · · · · · · · · · · · ·		101121, 11222 101130 1111, 0002 110
11 10 04 DEDECTMEN STATE WITH	ECCED MIT (CEDDY CITYE)		ECENITY TECTED DACKCIDE TO 100
11-10-04 PERFORMED STATE WITNESSED MIT (GERRY GUYE, OCD FILED REP PRESENT). TESTED BACKSIDE TO 300 PSI FOR 30 MIN. TESTED – OK. RECEIVED OK FROM FIELD REP TO BEGIN INJECTION.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or close	ed according to NMOCD guidelines 🗸	, a general permit or a	n (attached) ale tive OCD-approved plan .
SIGNATURE DON HO	thethe TITLE	Sr. Regulatory Analys	DATE 11-11-04
Type or print name Bev Hatfield	-mail address: Beverly.hatf		
For State Use Only	•		W.
APPROVED BY:	TITLE	,	DATE
Conditions of Approval (if any):	····	4. 5. 4	BLM OCA-3/artisis
	IN , NOOK	- 11115/1/21	n um i um jiurrelia



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

1 December 2004

Merit Energy Company P. O. Box 300 Whiteface, Texas 79379

RE:

Fren Oil Co. #5

30-015-05253

Turner B # 12

30-015-05284

Fren Oil Co. #25

30-015-29537

Dear Sir or Madam:

The Artesia District of the Oil Conservation Division received the C-103 forms attached. Please note the charts were not submitted. Verbal permission to inject was given on location to a Merit representative along with instructions on how to handle the paperwork. This verbal permission is withdrawn and the wells must be shut in immediately. The wells must stay shut in until the C-103's are re-submitted along with an original chart.

On the C-103 forms submitted, the pit guideline and general permit boxes were checked. I do not know why. Please inform the OCD of Merit's intent. Please be advised that Merit does not have a general permit.

Van Barton Field Rep. II