

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 015 -05284
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC029395B
7. Lease Name or Unit Agreement Name TURNER B
8. Well Number 12
9. OGRID Number 14591
10. Pool name or Wildcat GRB-JCKSN (7RVRS, QN, GR, SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED
2. Name of Operator MERIT ENERGY COMPANY	NOV 15 2004
3. Address of Operator 13727 NOEL RD., STE 500; DALLAS, TX 75240	OOD-ARTESIA
4. Well Location Unit Letter <u>L</u> : 2080 feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>20</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3626.18 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: CONVERT TO INJ; TEST; BEGIN INJ <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-12-04 CREW DROVE TO LOCATION, OPEN WELL, PU 4-3/4 SHOE & 9' EXTENSION. RIH TO 1869 (TOOK 24 BBLS TO BREAK CIRCULATION) DRILLED DOWN TO 1877, CIRC HOLE CLEAN, POOH W/TBG, EXT, & SHOE. UNLOADED & PU 6 JTS 4-1/2 WASHPIPE, RIH TO 1877, CIRC W/26 BBLS, STARTED WASHING OVER JUNK @ 1877, TOOK 5 HRS TO WASH SHOE, RIH TO 1874'. SV @ 1874' SWIVEL. POOH W/TBG, WASHPIPE & SHOE, REPLACE SH @ 1869', BROKE CIRC W/25 BBLS 9:30 1873.5 13:47# W/BHA CUT PIPE INSIDE SHOE TO 12'.
10-13-04 CREW DROVE TO LOCATION, OPEN WELL, PU 4-3/4 SHOE & 9' EXTENSION. RIH TO 1869 (TOOK 24 BBLS TO BREAK CIRCULATION) DRILLED DOWN TO 1877, CIRC HOLE CLEAN, POOH W/TBG, EXT, & SHOE. UNLOADED & PU 6 JTS 4-1/2 WASHPIPE, RIH TO 1877, CIRC W/26 BBLS, STARTED WASHING OVER JUNK @ 1877, TOOK 5 HRS TO WASH SHOE, RIH TO 1874'. SV @ 1874' SWIVEL. POOH W/TBG, WASHPIPE & SHOE, REPLACE SH @ 1869', BROKE CIRC W/25 BBLS 9:30 1873.5 13:47# W/BHA CUT PIPE INSIDE SHOE TO 12'.
10-14-04 RU POWER SV @ 1874' SWIVEL. POOH W/TBG, WASHPIPE & SHOE, REPLACE SH @ 1869', BROKE CIRC W/25 BBLS 9:30 1873.5 13:47# W/BHA CUT PIPE INSIDE SHOE TO 12'.
10-15-04 POOH, W/TBG. LD 2-7/8 WS, RIH W/5.5 AD-1 PKR, 59 JTS 2-3/8 IPC TBG; CIRC 70 # OF PKR FL, SET PKR @ 1844', FLANGE UP WH, TST CSG TO 500# HELD OK. RD
10-18-04 RU ACID TRUCK, PRESS CSG TO 500# HELD OK. STARTED ACID CAUGHT PRESS @ 10 BBLS. 1550 @ 19 BBLS. ACID ON FORM @ 19 BBLS, 1ST DROP 500#, SALT @ 22.5 BBLS, 43.5 BBLS SALT ON FORM, 57.3 BBL, 2ND 500# SALT 69 BBLS, BACK ON ACID 1220#. 1850 # @ 80.4 TOTAL BBLS, DWN MAX, PRESS, REACHED DROPPED TO 1322#, @ 91 BBLS, 3RD SALT DROP @ 120 BBLS, 1725 # ON COMPETE SI PRESS 1327# 5 MINS, 1175# 10 MINS, 1156# SWI.
10-19-04 WELL PRESS @ 0#, UNSEAT PKR. LD 2-7/8 WS, RIH W/5.5 AD-1 PKR, 59 JTS 2-3/8 IPC TBG; CIRC 70 # OF PKR FL, SET PKR @ 1844', FLANGE UP WH, TST CSG TO 500# HELD OK. RD
11-10-04 PERFORMED STATE WITNESSED MIT (GERRY GUYE, OCD REPRESENTATIVE PRESENT). TESTED BACKSIDE TO 300 PSI FOR 30 MIN - TESTED OK. RECEIVED OK FROM FIELD REP TO BEGIN INJECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Beverly Hatfield TITLE Sr. Regulatory Analyst DATE 11-11-04
Type or print name Bev Hatfield E-mail address: Beverly.hatfield@meritenergy.com Telephone No. 972 628 1630
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): wf. book. Sundown, BLM, OCD, Artesia - 3 copy



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

1 December 2004

Merit Energy Company

P. O. Box 300


Whiteface, Texas 79379

RE: Fren Oil Co. # 5 30-015-05253
Turner B # 12 30-015-05284
Fren Oil Co. # 25 30-015-29537

Dear Sir or Madam:

The Artesia District of the Oil Conservation Division received the C-103 forms attached. Please note the charts were not submitted. Verbal permission to inject was given on location to a Merit representative along with instructions on how to handle the paperwork. **This verbal permission is withdrawn and the wells must be shut in immediately.** The wells must stay shut in until the C-103's are re-submitted along with an original chart.

On the C-103 forms submitted, the pit guideline and general permit boxes were checked. I do not know why. Please inform the OCD of Merit's intent. Please be advised that Merit does not have a general permit.



Van Barton
Field Rep. II