

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

## OIL CONSERVATION DIVISION RECEIVED

2040 South Pacheco  
Santa Fe, NM 87505

DEC - 6 2004

ALBUQUERQUE

WELL API NO.

30-015-31282

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

648

7. Lease Name or Unit Agreement Name:

Turkey Track 2 State

8. Well No.

2

9. Pool name or Wildcat

Palmillo; Bone Springs, SW

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Dominion Oklahoma Texas E&amp;P, Inc.

3. Address of Operator

14000 Quail Springs Parkway - Suite 600 - Oklahoma City, OK 73134

4. Well Location

Unit letter F 1850' feet from the North line and 1650' feet from the West line.Section 2 Township 19S Range 28E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, Gr, etc.)

3451'

## 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE  
COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐

PLUG AND

ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion would like to P&A the Turkey Track 2 State 2 per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carla Christian TITLE Regulatory Technician DATE 12/01/04Type or print name Carla ChristianTelephone No. 405-749-5263

(This space for State use)

APPROVED BY Phil Hankins TITLE Field Inspector DATE 12/8/04

Conditions of approval, if any:

# Dominion Exploration and Production, Inc.

## TURKEY TRACK 2 STATE 2

1,850' FNL & 1,650' FWL

Sec. 2, T-19-S, R-28-E

Eddy County, New Mexico

Elev.: 3,451' GL

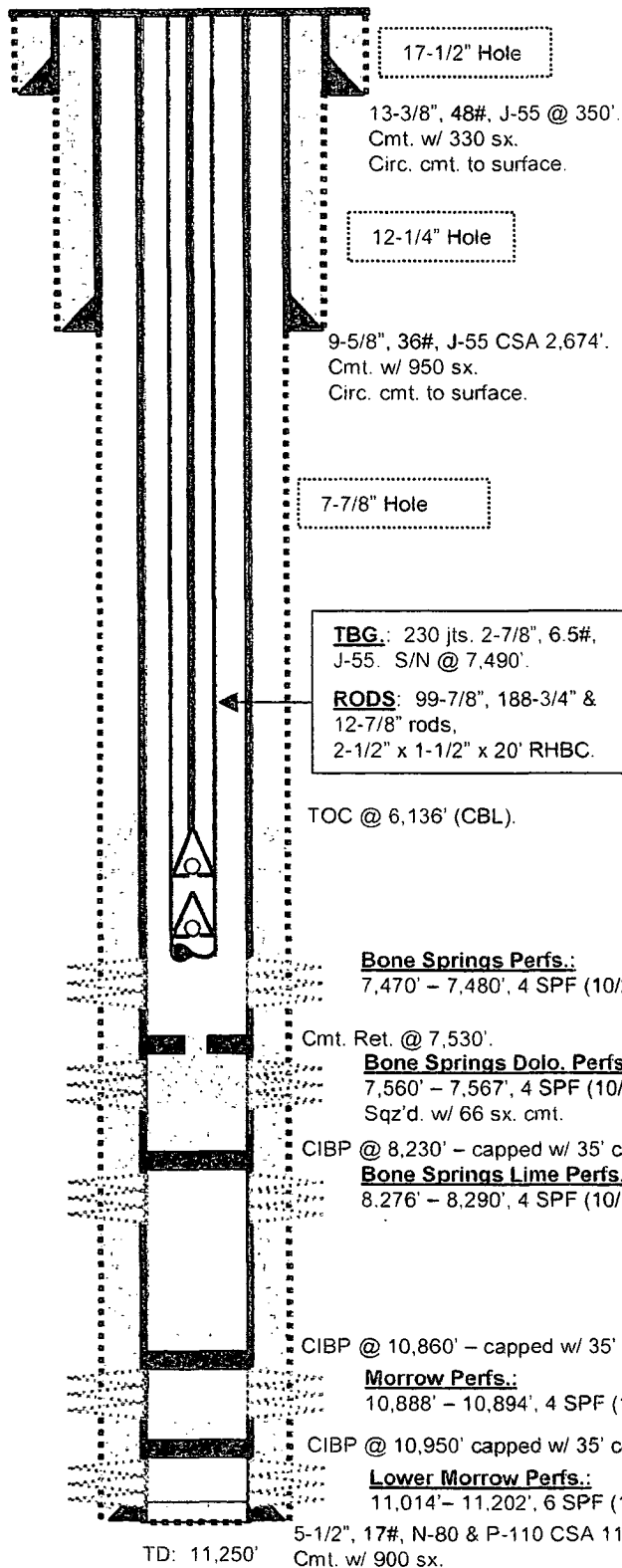
3,474' KB

API: 30-015-31282

Spud: 08/24/00

TD: 12/28/00

### PRESENT



**Plug # 5:** Spot 60' surface plug 26' (3' BGL) - 86' w/ 25 sx. cmt.

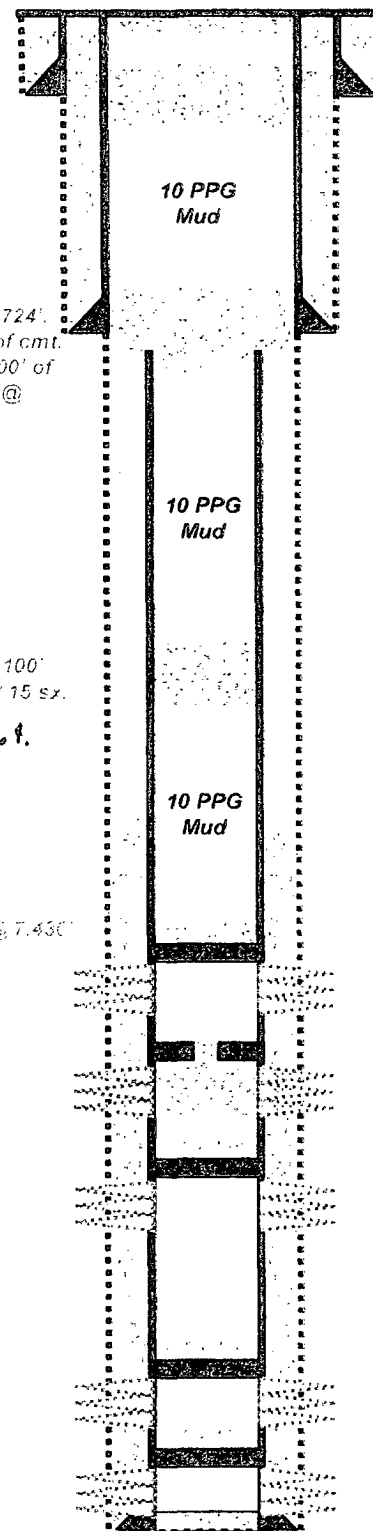
**Plug # 4:** Spot a minimum 100' cmt. plug 300' - 400' w/ 40 sx. cement. *woc TAG*

**Plug # 3:** Cutoff 5-7/2" csg. @ 2,724'. Pump 50 sx. of cmt. to spot 50' of cmt. inside csg. stub & cap stub w/ 100' of cmt. (1.15 ft/sx). TOC in 9-5/8" @ 2,624'. *WOC & tag.*

**Plug # 2:** Spot a minimum 100' cmt. plug 4,900' - 5,000' w/ 15 sx. cement *Perfs + Spoz. 100' cmt in & out. woc TAG*

**Plug # 1:** Set CIBP @ 7,430' Cap w/ 35' cmt.

### PROPOSED



MKT 11/30/04

*MKT*

**Plug & Abandon Procedure**  
**Turkey Track 2 State # 2**  
 1,850' FNL & 1,650' FWL, Sec. 2, T-19-S, R-28-E  
 Eddy County, New Mexico  
 API# 30-015-31282, KB: 3,474' (23' AGL)

1. Obtain verbal approval from the New Mexico Oil Conservation Division District 2 in Artesia, New Mexico at 505-748-1283 to commence P&A operations. Note details of verbal approval on daily report.
2. Blow down tbg. & tbg.-csg. annulus. MIRU WOR. Set tank for displacement and lay lines. All displacement fluid to be a salt gel mud consisting of 10# brine w/ 25# of gel per bbl. Unseat pump & POOH laying down rods and pump. ND wellhead. NU BOP. POOH standing back 2-7/8" tbg.
3. RU wireline unit and lubricator. GIH w/ 5-1/2" CIBP, set CIBP @ 7,430'. RU bailer and mix cmt. GIH w/ bailer and cap CIBP w/ 35' of cmt. (4 sx. @ 1.15 ft<sup>3</sup>/sx). RD wireline unit.
4. GBIH w/ 2-7/8" tbg. to 7,350'. Mix & circulate well with 10 ppg mud as noted above. Test csg. to 500#. POOH laying down tbg. to 5,000'.
5. RU cementing company equipment. Mix and pump 15 sx. cement to spot a minimum 100' cement plug from 4,900' to 5,000'. PU above cement plug and reverse circulate to clean tbg. POOH standing back 2,800' of tbg. and laying down the remainder. *Part 1 Spz. 100' Cmt. In & Out. Noe TAG*
6. RU casing pullers and wireline unit. Determine freepoint in 5-1/2" casing. Chemical cut 5-1/2" csg. @ 2,724'. POOH laying down 5-1/2" csg. RD csg. pullers & W/L unit.
7. GBIH w/ 2-7/8" tbg. to 50' inside of cut csg. @ 2,774'. Mix and pump 50 sx cement (Class C - 1.15 cu.ft./sx) to spot a cement plug from 2,624' to 2,774' (50' above 9-5/8" shoe to 50' below cut csg.), pull tbg. above cement plug, reverse circulate to clean tbg. Wait on cement and tag - verify TOC. POOH w/ tbg. standing back 400' tbg. & laying down the remainder.
8. Mix and pump 40 sx cement (Class C - 1.15 cu.ft./sx) to spot a 100' cement plug 300' - 400', pull tbg. above cement plug, reverse circulate to clean tbg. Wait on cement and tag - verify TOC. POOH laying down tbg. - leave 3 jts. tbg. in the hole.
9. Mix and pump 25 sx cement to spot a 60' surface plug from 26' (3' BGL) to 86'. POOH & LD tbg. RDMO cementing equip. and WOR.
10. Cut off casing 3' BGL, weld on steel ID plate, clean and restore location, install above-ground permanent marker as per State of New Mexico specs (attached).

#### **19.15.4.202 PLUGGING AND PERMANENT ABANDONMENT**

##### **A. Notice of Plugging**

(1) Notice of intention to plug must be filed with the Division on Form C-103, Sundry Notices and Reports on Wells, by the operator prior to the commencement of plugging operations, which notice must provide all of the information required by Rule 1103 including operator and well identification and proposed procedures for plugging said well, and in addition the operator shall provide a well-bore diagram showing the proposed plugging procedure. Twenty-four hours notice shall be given prior to commencing any plugging operations. In the case of a newly drilled dry hole, the operator may obtain verbal approval from the appropriate District Supervisor or his representative of the method of plugging and time operations are to begin. Written notice in accordance with this rule shall be filed with the Division ten (10) days after such verbal approval has been given.

##### **B. Plugging**

(1) Before any well is abandoned, it shall be plugged in a manner which will permanently confine all oil, gas and water in the separate strata in which they are originally found. This may be accomplished by using mud-laden fluid, cement and plugs singly or in combination as approved by the Division on the notice of intention to plug.

(2) The operator shall mark the exact location of plugged and abandoned wells with a steel marker not less than four inches (4") in diameter set in cement and extending at least four feet (4') above mean ground level. The operator name, lease name and well number and location, including unit letter, section, township and range, shall be welded, stamped or otherwise permanently engraved into the metal of the marker. No permanent structures preventing access to the wellhead shall be built over a plugged and abandoned well without written approval of the OCD. No plugged and abandonment marker shall be removed without the written permission of the OCD.

(3) As soon as practical but no later than one year after the completion of plugging operations, the operator shall:

- (a) fill all pits;
- (b) level the location;
- (c) remove deadmen and all other junk; and
- (d) take such other measures as are necessary or required by the Division to restore the location to a safe and clean condition.

(4) Upon completion of plugging and clean up restoration operations as required, the operator shall contact the appropriate district office to arrange for an inspection of the well and location.

(5) Below-ground plugged and abandonment markers can be used only with written permission of the OCD when an above-ground marker would interfere with agricultural endeavors. The below-ground marker shall have a steel plate welded onto the surface or conductor pipe of the abandoned well and shall be at least 3 feet below the ground surface and of sufficient size so that all the information required by Section 103 of 19.15.3 NMAC can be stenciled into the steel or welded onto the surface of the steel plate. The OCD may require a re-survey of the well location.

##### **C. Reports**

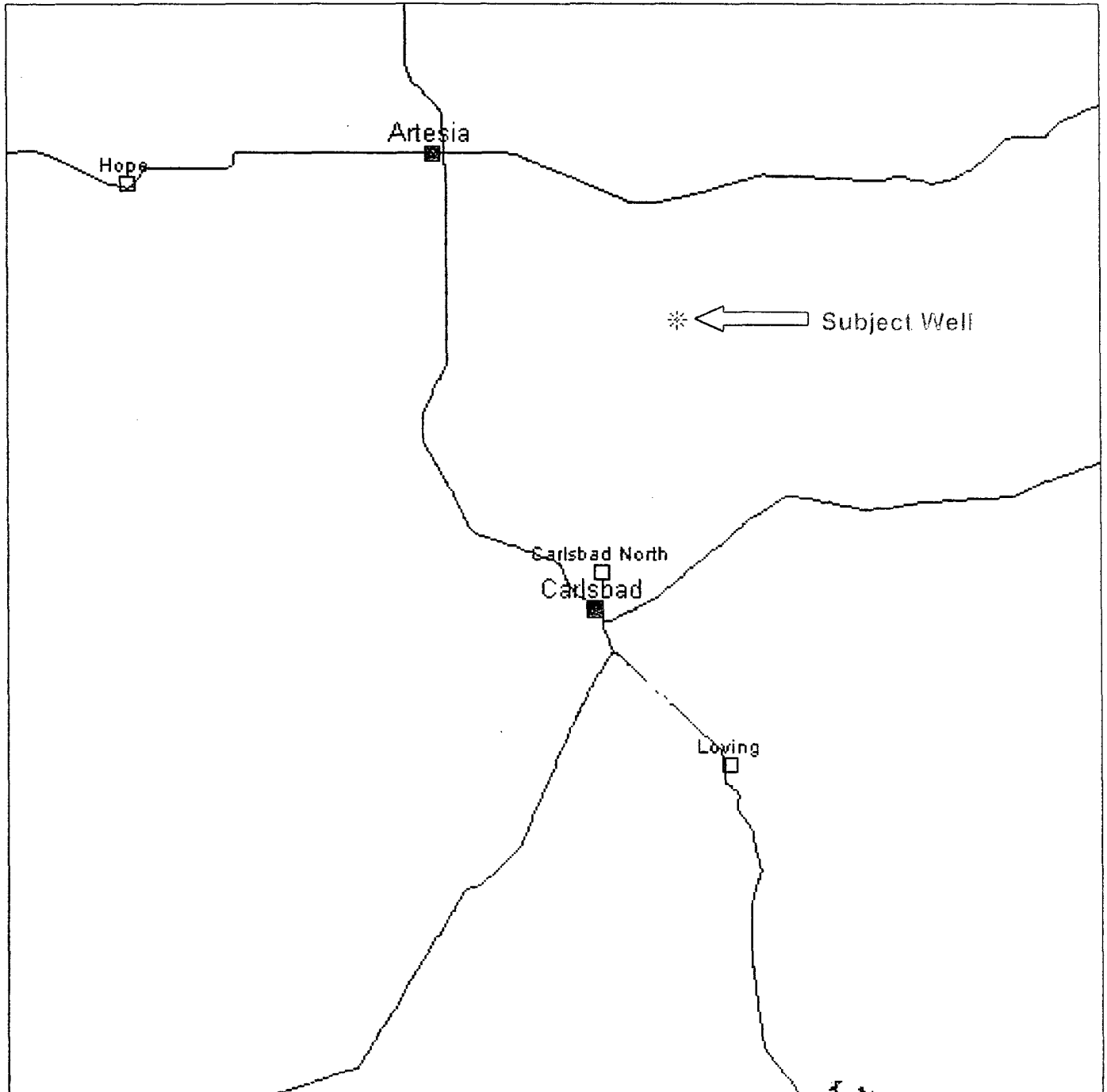
(1) The operator shall file Form C-105, Well Completion or Recompletion Report and Log as provided in Rule 1105.

(2) Within thirty (30) days after completing all required restoration work, the operator shall file with the Division, in triplicate, a record of the work done on Form C-103 as provided in Rule 1103.

(3) The Division shall not approve the record of plugging or release any bonds until all necessary reports have been filed and the location has been inspected and approved by the Division.

[1-1-50, 7-12-90...2-1-96; A, 3-31-00; 19.15.4.202 NMAC - Rn, 19 NMAC 15.D.202, 12-14-01]

**Turkey Track 2 State # 2**  
**Eddy County, New Mexico**



Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33579
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Edge Petroleum Oper. Co., Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 1301 Travis, Suite 2000 Houston, TX 77002		7. Lease Name or Unit Agreement Name Red Lake 29 I State
4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>                    </u> Township <u>                    </u> Range <u>                    </u> NMPM <u>                    </u> County <u>                    </u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3678'		9. OGRID Number 224400
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Artesia Glorieta-Yeso
Pit type <u>                    </u> Depth to Groundwater <u>                    </u> Distance from nearest fresh water well <u>                    </u> Distance from nearest surface water <u>                    </u>		
Pit Liner Thickness: <u>                    </u> mil Below-Grade Tank: Volume <u>                    </u> bbls; Construction Material <u>                    </u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	AMENDED <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-6-04 Drilled 12 1/4" hole and ran 8 5/8", 24#, K-55 casing to 528'. Cemented with 350 sx Class C cement @ 14.8 ppg. WOC 5 days. TOC @ surface.

10-20-04 Drilled 7 7/8" hole and ran 5 1/2", 20#, P-110 and 17#, K-55 casing to 3796'. Cemented with 350 sx 35:65 poz and 200 sx Class C. TOC in 8 5/8" casing set at 528' based on JSI CBL dated 10/22/04. Did not circulate. WOC 31 days.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jim Keisling TITLE V.P. Production DATE 12-1-04

Type or print name Jim Keisling E-mail address: jkeisling@edgepet.com Telephone No. 713-427-8883  
**For State Use Only**

**FOR RECORDS ONLY**

APPROVED BY:                      TITLE                      DATE DEC 07 2004