Submit 3 Copies To Appropriate District Office	State of New Mexico	
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		March 4, 2004 WELL API NO. 30-015-33147
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL C	——————————————————————————————————————	
	in Berroe Pd. Artes, NM 87410	
strict IV 20 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. 33220
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Carlsbad RECEIVED
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number 1 DEC - 9 2004
Name of Operator Unit Petroleum Company		9. OGRID Number 115970
3. Address of Operator		10. Pool name or Wildcat
407 N. Big Spring St., Ste. 101 Midland, TX 79701 Dublin Ranch - Morrow Dublin Ranch - Morrow		
Unit Letter A : _660_feet from the _North line and660feet from theEast line		
Section 32 To	ownship 22S Range 28E	NMPM Eddy County
11. Elevatio	on (Show whether DR, RKB, RT, GR, etc.,	
3019' GR Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		
Pit Location: UL Sect Twp Rng		
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng;		
feet from theline andfeet from	theline	
<u> </u>		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK 🖾 PLUG AND	ABANDON REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	LANS COMMENCE DRI	ILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AI CEMENT JOB	ND
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Estimated Start Date of 12-9-2004 Perforate Morrow zone from 11,974' to 12,206'. Perform acid stimulation on perforations, evaluate production for fracture treatment. Perform fracture treatment on new perfs, flow to cleanup fracture fluids. Recombine with existing		
Morrow zone 12,354 to 12,370' and perform one point flow test into pipeline.		
The best of the desired state of the state o		
I hereby certify that the information above is true a grade tank has been/will be constructed or closed according	and complete to the best of my knowledge to NMOCD guidelines \square , a general permit \square	e and Dener. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE Matthew Doffe	TITLEDistrict Enginee	rDATE12-7-04
Type or print name Matthew Doffer (space for State use)	E-mail address: matthew.doffer@	nunitcorp.com Telephone No. 432-685-9020
TIM W. GL	JM	DEC 1 6 2004
APPPROVED BY DISTRICT II SUP Conditions of approval, if any: If this W	ERVISORILE ork requires an	DATE
earthen pit, a permit must		
be approved <u>prior</u> to		
construction of the pit(s).		
Constitut	resolution procoj.	