<u>District I</u> 1€25 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office

<u>District IV</u> 1220 S. St. Franc	is Dr., S	anta Fe,	NM 875	05		Santa Fo	O, 141	VI 9/303						AMENDED REPORT	
	I.			ST FO	R ALL	OWAB	LE	AND AU	THO	RIZA	TION	<u>TO 1</u>	RANS	PORT	
¹ Operator no Mewbourne				² OGRID Number 14744											
PO Box 5270)	шрану							Ī			iling C		ctive Date	
Hobbs, NM			-5							New \	Well	6 D.	ool Code		
⁴ API Number								ch Morrow 76140							
⁷ Property Code ⁸ Property Name												⁹ Well Number			
33	105	- -				Diner	o 20 F	ederal							
II. 10 Sur	Section 1	Locati	on vnship	Range	Lot.Idn	Feet from	m the	North/Sout	h Line	Feet fr	rom the	East/	West line	County	
Н	н 20				188	1880 N			990		E Edd		Eddy		
			ocatio												
Ul or lot no.	_	n Tov		Range			•	North/Sout					West line		
12 Lse Code F	F		ng Method 14 Gas Con de Date ving 09/11/		ate	¹⁵ C-129	9 Pern	rmit Number 16 (C-129 Effective I		Date	1, C-	129 Expiration Date	
III. Oil a		as Tra					·								
	18 Transporter OGRID		¹⁹ Transporter Name and Address				²⁰ POD ²¹ O			G	G POD ULSTR Location and Description				
0151618		El Paso Field Services							Se			ec 20-T22S-R28E			
Carls			Isbad, NM 88220												
34053	Plains Marketing 3514 Lovington Hwy						0				Sec 20-T22S-R28E				
			NM 88								·				
	17. 12.							***						RECEIVED	
IV. Proc	luced	Wate	r		•										
			144											OCT 2.6 2004	
²³ POD			24 POI	ULSTR	Location	and Desc	riptio	n						OCT 2,6 2004 OOD:ARTESIA	
V. Well			Data		Location		riptio			29				OSD:ARTESIA	
V. Well 25 Spud Da 07/19/04	nte	26		Date 04		²⁷ TD 12530'	eription	²⁸ PBT 12404	4'	1	Perforat 12302-12				
V. Well 25 Spud Da 07/19/04	ate	26	Data Ready	Date 04	T	²⁷ TD 12530'	riptio	²⁸ PBT 12404		1			³⁴ Sac	OSD:ARTESIA	
V. Well 25 Spud Da 07/19/04	nte	26	Data Ready	Date 04		²⁷ TD 12530'	ription	²⁸ PBT 12404	4'	1			³⁴ Sae	30 DHC, MC	
V. Well 25 Spud Da 07/19/04 31 Ho	ole Size	26	Data Ready	Date 04	g & Tubii	²⁷ TD 12530'	riptio	²⁸ PBT 1240 ⁴	4' Depth S	1				30 DHC, MC	
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