

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM-86542

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator

Mewbourne Oil Company 14744

7. Unit or CA Agreement Name and No.

33405

8. Lease Name and Well No.

Dinero 20 Federal #2

9. API Well No.

30-015-33512

3. Address

PO Box 5270 Hobbs, NM 88240

3a. Phone No. (include area code)

505-393-5905

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1880' FNL & 990' FEL Unit Letter H

At top prod. interval reported below same

At total depth same

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OCT 29 2004
OCD-ARTESIA

10. Field and Pool, or Exploratory

Dublin Ranch Morrow 76140

11. Sec., T., R., M., on Block and Survey
or Area Sec 20-T22S-R28E

12. County or Parish

Eddy County

13. State

NM

14. Date Spudded

07/19/04

15. Date T.D. Reached

08/22/04

16. Date Completed

☐ D&A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

3066' GL

18. Total Depth: MD 12530'
TVD

19. Plug Back T.D.: MD 12404'
TVD

20. Depth Bridge Plug Set: MD NA
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL w/Micro, DN w/GR & CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H40	48	0	535'		450 C	135	Surface	NA
12 1/4	9 5/8 K55	40	0	4506'		1700 C	335	Surface	NA
8 3/4	5 1/2 HC110	17	0	12530'		1050 H	286	9680'	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	11538'	11528'						

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	12302'	12310'	8'	0.24	33	open
B) Morrow	12358'	12370'	12	0.24	49	Open
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12302'-12310'	Acidized Morrow with 500 gals 7 1/2% NeFe acid with 20% methanol.
12302'-12370'	Frac with 500 gals 7 1/2% Nefe Acid and 29,000 gals 40# 70Q Binary foam with 26,000 20/40 Interspon

ACCEPTED FOR RECORD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/11/04	10/04/04	24	→	0	254	17	NA	0.588	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
48/64	516	0	→	0	254	17	254000	Producing	

OCT 28 2004

LES BABYAK
PETROLEUM ENGINEER

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on next page)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Top Salt	1394				
Limestone	2504				
Delaware	2544				
Cherry Canyon E	3590				
Bone Spring	5969				
Wolfcamp	9481				
Strawn	11054				
Atoka Shale	11284				
Atoka Carbonate	11396				
Morrow	11931				
Barnett	12370				
TD	12530				

31. Formation (Log) Markers

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1 Electrical/Mechanical Logs (1 full set req'd.)
 2 Geologic Report
 3 DST Report
 4 Directional Survey
 5 Sundry Notice for plugging and cement verification
 6 Core Analysis
☒ 7 Other: Deviation Report and C104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kristi Green Title Hobbs Regulatory

Signature  Date 10/21/04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: MEWBOURNE OIL
WELL/LEASE: DINERO 20 FED 2
COUNTY: EDDY, NM

048-0027

STATE OF NEW MEXICO
DEVIATION REPORT

290	3/4	7,014	1 1/2
486	1	7,269	1 1/4
823	3/4	7,459	1 3/4
1,141	1 1/4	7,715	1 1/2
1,457	1 1/2	7,971	1 1/4
1,616	1 1/4	8,285	1 1/2
1,900	3 1/2	8,546	1
1,963	4	8,834	3/4
2,059	5	9,153	1/4
2,095	4 1/2	9,562	1/4
2,177	3 3/4	9,973	3/4
2,239	3 3/4	10,319	1/4
2,272	3 1/2	10,696	1 1/4
2,304	3	10,839	1
2,335	3 1/4	11,170	1
2,431	2 1/4	11,610	2 1/2
2,558	1 1/4	11,766	2 1/2
2,686	1/2	12,083	2
2,940	1	12,323	3/4
3,227	3/4	12,505	3/4
3,482	1/2		
3,768	1		
4,023	3/4		
4,278	3/4		
4,480	1		
4,748	1/2		
5,195	3/4		
5,609	1/2		
6,119	3/4		
6,566	3/4		

By: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 3rd day of September, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

J Robertson
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

