



Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

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**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Company, L.P.      Wally Frank  
Senior Operations Engr.

3a. Address  
20 N. Broadway, Suite 1500, OKC, OK 73102

3b. Phone No. (include area code)  
(405)552-4595

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 905' FNL & 1780' FEL, Unit B, Section 31-T21S-R24E, Eddy Cnty, NM  
BHL: 1980' FNL & 1980' FEL, Unit G, Section 31-T21S-R24E, Eddy Cnty, NM

5. Lease Serial No.  
NM-LC063246

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA/Agreement, Name and/or No.  
SW-211

8. Well Name and No.  
Winston Gas Com. #10

9. API Well No.  
30-015-32576

10. Field and Pool, or Exploratory Area  
Indian Basin (Upper Penn) Assoc.

11. County or Parish, State  
Eddy Cnty,  
New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>spud,</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>casing strings,</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>WOCU</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well spud on 2-2-2003 at 0230 hrs and drld a 12 1/4" hole to 1614'. On 2-4-2003 ran 35 jts 9 5/8" 36# J-55 ST&C casing, set at 1614'; cemented with 200 sx Thickset H + 400 sx 35/65/6 Pozmix C + 250 sx Class C; ran Temp Svy; topped down 1" tubing from 450' to surface with 550 sx Class C (dumped ten 5-gal buckets of pea gravel at 224'); TOC at surface. WOC 19 hrs. Drld to 1624' and press tested formation.

Drld 8 5/8" hole to kick off point at approx 5000' on 2-11-2003. Pipe stuck. Fishing tools, reamer, mill, and/or drill pipe stuck three times. Destroyed bits and corkscrewed pipe. Stuck pipe was freed the 4th time. Set open hole packer top at 6673'. Down 2 7/8" pipe pumped 158 sx Class H for approx 310' plug. Dressed top of cement plug; sidetrack kick off point at approx 6400' on 3-5-2003.

Reached 8 5/8" hole TD 8350' at 1630 hrs 3-10-2003. Spotted 150 bbls mud on bottom. Ran 96 jts 7" 23# J-55 and L-80 LT&C casing, set at 8108' (casing stuck when attempting to run 97th jt) with DV tools at 4862' and 7286'; cemented: stage 1 with 220 sx 60/40 Poz/C; stage 2 with 560 sx 60/40 Poz/C; stage 3 with 500 sx 35/65/6 BJ Lite/C + 200 sx Class C.

Released rig at 0600 hrs 3-12-2003. WOCU.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Candace R. Graham 405/235-3611 X4520

Title  
Engineering Tech.

Signature

*Candace R. Graham*

Date  
04/08/2003

APR 10 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

LES BABYAK  
PETROLEUM ENGINEER

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)