

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-61297
5. Indicate Type of Lease	State ☒ FEE ☐
6. State Oil & Gas Lease No.	LG-569
7. Lease Name or Unit Agreement Name	SKINK SK STATE
8. Well No	1
9. Pool Name or Wildcat	PECOS SLOPE ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 South 4th., Artesia, NM 88210	4. Well Location Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line Section 32 Township T7S Rang R26E NMPM CHAVES COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER ☐	

SUBSEQUENT REPORT OF:	
REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION respectfully requests permission to plug & abandon this well as follows:

1. NOTIFY NMOCD at least 24 hours before starting work. Call the office for new directions if any abnormalities are notice during plugging operations for well. MIRU WSU & all safety equipment. Load tubing & casing w/ 2% KCL water; ND wellhead & NU BOP - POH w/ tubing.

2. RU WL & RIH w/ gauge ring to 4020' to make sure casing is clear, then RIH w/ CIBP & set plug @ 4000'. RIH w/ tubing to top of CIBP & circ hole w/ 10.0 ppg mud w/ 25#bbl gel in mud; spot 25 sx cement on top of CIBP; POH w/ tubing.

3. RU WL & RIH w/ perforating gun & shoot 4 holes @ 1700' then RIH w/ a packer on the tubing to 1000' & squeeze 50 sx cement behind casing to cover the Glorieta, POH w/ tubing. RIH w/ perforating gun & shoot 4 holes at 1017'; RIH w/ packer on the tubing to 500' & squeeze 50 sx cement behind casing to cover base of 8-5/8" casing. POH w/ tubing, RIH w/perforating gun & shoot 4 holes @ 100'; RIH w/ a packer on the tubing to 50' & squeeze 50 sx cement behind casing to surface - POH w/ tubing.

4. ND BOP & remove wellhead & install dry-hole marker. Clean location & move off.

I hereby certify that the information above a true and complete to the best of my knowledge and belief.

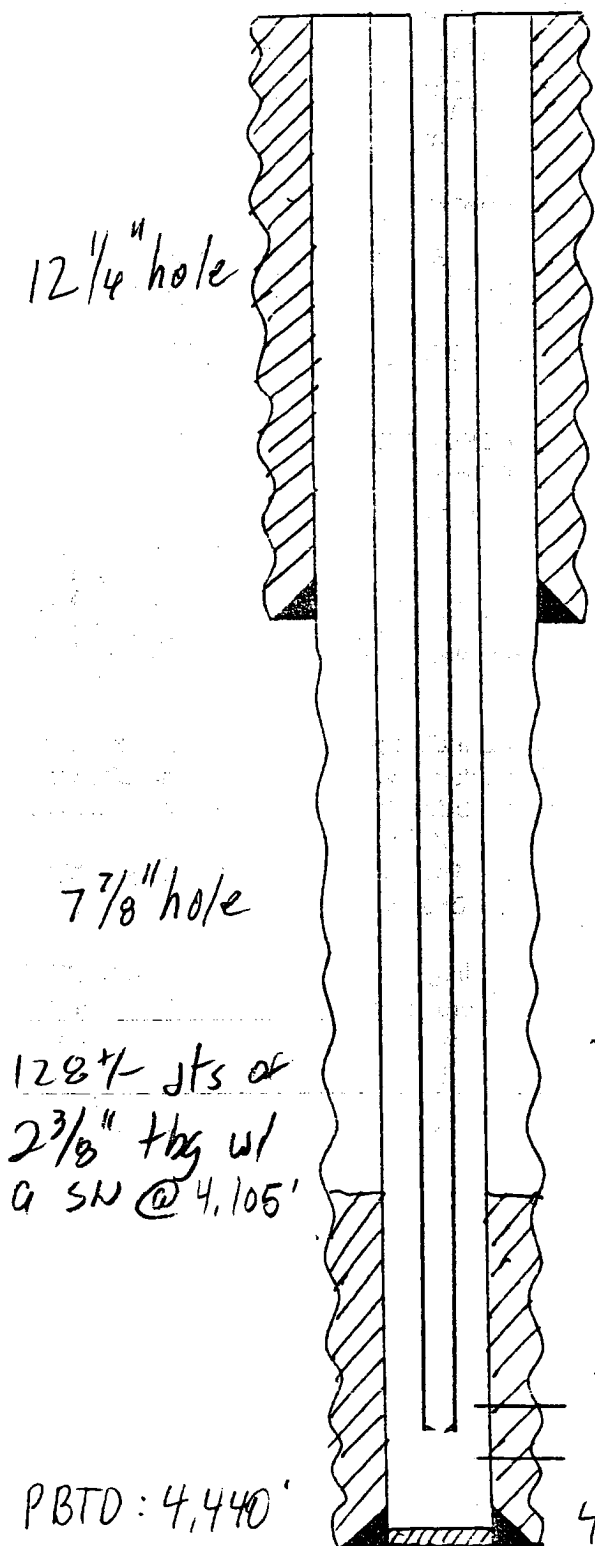
SIGNATURE Donna Clack TITLE Regulatory Technician DATE 5/8/03
TYPE OR PRINT NAME DONNA CLACK TELEPHONE NO. 505-748-1471

(This space for State Use)
APPROVED BY [Signature] TITLE Field Rep DATE 5/9/03
CONDITIONS OF APPROVAL, IF ANY:

- ① - Place 100' of cmt inside & outside of csg. 1600'-1700'
② - Place 100' of cmt inside & outside of csg. 917'-1017' - TAG
③ - Place cmt inside of 4 1/2" csg. 0'-50' - WOC 24 HRS - TAG cmt. inside & outside 4 1/2" csg.

WELLNAME: SKINK "SK" State #1 FIELD: Pecos Slope Abo
 LOCATION: 660' FNL + 660' FEL Sec 32, T7S, R26E Chaves Co, NM
 GL: 3,694' ZERO: _____ AGL: _____ KB: 3,702'
 SPUD DATE: _____ COMPLETION DATE: 3/82
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
8 5/8" 24.0 #/FT J-55 STL	967'
4 1/2" 9.50 #/FT J-55 STL	4,450'



8 5/8" @ 967' CMTD w/ 700 SACKS
 CMT CIRC TO SURFACE

before

TOL: 3,450'

Abo

4,031' - 4,241' w/ 11 holes, shot on 3/7/82
 4 1/2" @ 4,450' CMTD w/ 350 SACKS

PBTD: 4,440'

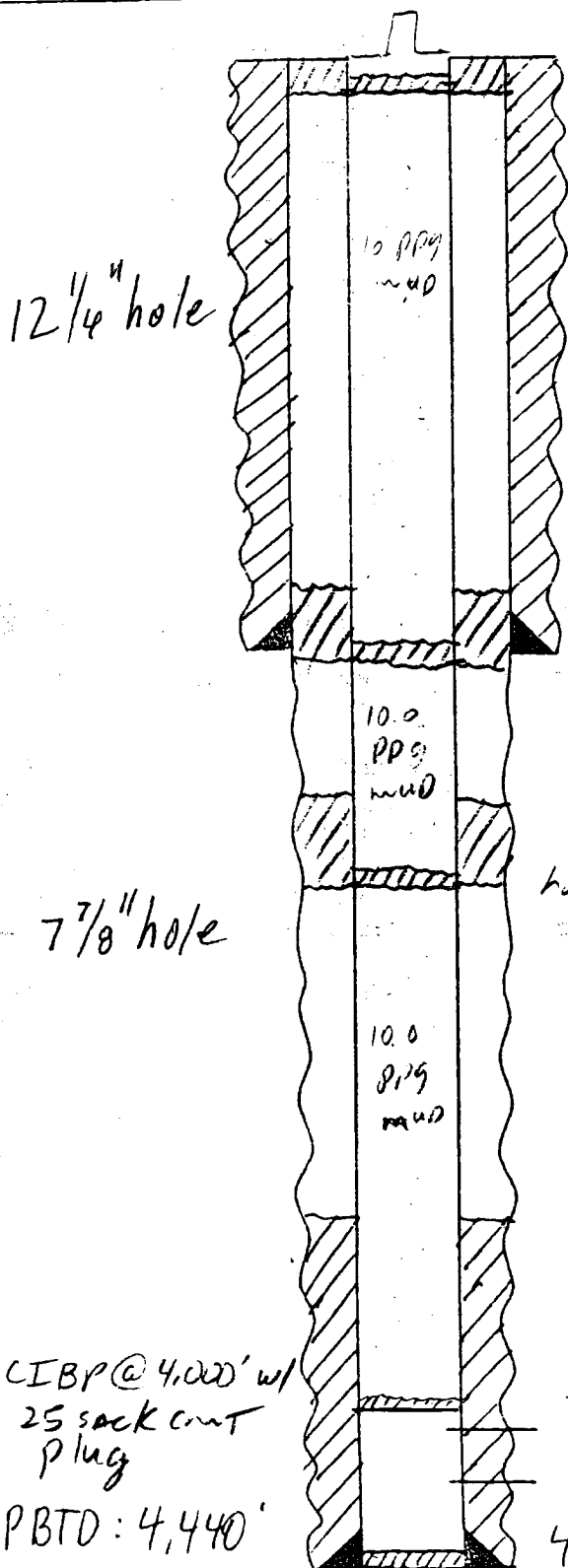
TN: 4,450'

- SKETCH NOT TO SCALE -

DATE: 1/30/01 JWP

WELLNAME: SKINK "SK" State #1 FIELD: Pecos Slope Abo
 LOCATION: 660' FNL + 660' FEL Sec 32, T7S, R26E Chaves Co, NM
 GL: 3,694' ZERO: _____ AGL: _____ KB: 3,702'
 SPUD DATE: _____ COMPLETION DATE: 3/82
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
8 5/8" 24.0 #/FT J-55 STHC	967'
4 1/2" 9.50 #/FT J-55 STHC	4,450'



holes @ 120'
size 50
sacks bph. and
the CSG

8 5/8" @ 967' CMTD w/ 700 SACKS
holes @ 1,017' size 50 CMT CIRC to surface
50 sacks of cement
behind the CSG

holes @ 1,700' size 50
sacks behind the After
CSG

TOC: 3,450'

Abo

4,031' - 4,241' w/ 11 holes, shot on 3/7/82

4 1/2" @ 4,450' CMTD w/ 350 SACKS

DATE: 1/30/01 JWP

CIBP @ 4,000' w/
25 sack cement
plug

PBTD: 4,440'

OPERATOR: Yates Petroleum Corp. Inc.

API# 30-005-61297

WELL: Skink SK State # 1

LOCATION: A-32-7-26

SURFACE CSG-HOLE SIZE " CSG. SIZE 8 5/8" SET @ 967' SX. CMT. TOC. Circ

LONG STRING- HOLE SIZE " CSG. SIZE 4.5" SET @ 4450' SX. CMT. TOC. 3450'

OTHER-

