

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

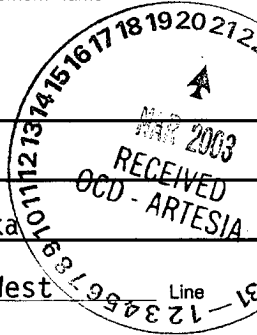
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-015-32466
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name State V 492
Well No. 2
Pool name or Wildcat Salt Draw Atoka



<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	<b>CONFIDENTIAL</b>
Name of Operator Pogo Producing Company	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
Well Location Unit Letter C : 800 Feet From The North Line and 2300 Feet From The West Line Section 27 Township 24S Range 28E NMPM Eddy County Elevation (Show whether DF, RKB, RT, GR, etc.) 2986	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Patterson #501. Spud well @ 20:45 hrs 10/11/02. Drld 17-1/2" hole to 600'. TD reached @ 09:15 hrs 10/12/02. Ran 13 jts 13-3/8" 48# H-40 STC csg. Cmt'd w/ 571 sks 35:65 POZ C @ 12.8 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 160 sks to surface. Plug down @ 18:45 hrs 10/12/02. WOC 21-1/2 hrs. Make cut-off. Install WH. NU BOP's & test to 1500# ok.

Drld 12-1/4" hole to 2560'. TD reached @ 20:15 hrs 10/19/02. Ran 74 jts 9-5/8" 43.5# P-110 & N-80 LTC csg. Cmt'd w/ 600 sks 35:65 POZ @ 12.8 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Cmt did not circ. Ran temp survey. TOC @ 880'. Perf 4 sqz holes @ 830'. Attempt to circ perfs. Ran temp survey. TOC @ 755'. Perf 4 sqz holes @ 600'. Circ thru perfs. Cmt thru perfs w/ 260 sks "C" Neat @ 14.8 ppg. WOC.

Drld 8-1/2" hole to 9800'. TD reached @ 23:15 hrs 11/03/02. Ran 239 jts 7" 29# P-110 LTC & Butt csg. Cmt'd 1<sup>st</sup> stage w/ 990 sks Cl "H" + additives @ 15.7 ppg. Cmt'd 2<sup>nd</sup> stage w/ 100 sks Cl "H" + additives @ 12.4 ppg. Make cut-off. Install WH. NU BOP's & test to 10K ok.

Drld 6-1/8" hole to 12,990'. TD reached @ 21:45 hrs 12/17/02. Logged well w/ Schlumberger. Ran 80 jts 5" 18# P-110 liner. Cmt liner w/ 430 sks Cl "H" + additives @ 15.6 ppg. Ran CBL 01/03/03. TOC @ 5825'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Sr. Operation Tech DATE 03/19/03

TYPE OR PRINT NAME Cathy Tomberlin (915)685-8100 TELEPHONE NO.

(This space for State Use)

APPROVED BY Record TITLE Record DATE 3-25-03

CONDITIONS OF APPROVAL, IF ANY: