

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

5  
Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340 Midland, TX 79702-7340		OGRID Number 017891
		Reason for Filing Code NW
API Number 30 - 0 15-32466	Pool Name Salt Draw Atoka	Pool Code 84415
Property Code 9347	Property State State "V" 492	Well Number 2

II. Surface Location

UL or lot no. C	Section 27	Township 24S	Range 28E	Lot Idn	Feet from the 800	North/South Line North	Feet from the 2300	East/West line West	County Eddy
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code S	Producing Method Code Flowing	Gas Connection Date 03/07/03	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007440	EOTT Operating L. P. P. O. Box 1188 Houston, TX 77252	2834665	0	C/27/24S/28E State V 492 #2 Battery
005097	Conoco, Inc. 10 Desta Drive, Suite 416E Midland, TX 79705	2834666	G	C/27/24S/28E State V 492 #2 Battery

IV. Produced Water

POD 2834667	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 10/11/02	Ready Date 03/06/03	TD 12,990	PBTD 12,941	Perforations 11930-832 (0A)
Hole Size 17-1/2	Casing & Tubing Size 13-3/8	Depth Set 600	Sacks Cement 771 sks	
12-1/4	9-5/8	2560	1060 sks	
8-1/2	7	9800	1090 sks	
6-1/8	5	12,990	430 sks	

VI. Well Test Data

Date New Oil ---	Gas Delivery Date 03/07/03	Test Date 03/15/03	Test Length 24 hrs	Tbg. Pressure 390	Csg. Pressure
Choke Size 20/64	Oil 0	Water 5	Gas 602	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cathy Tomberlin*

Printed name: Cathy Tomberlin

Title: Sr. Operation Tech

Date: 03/19/03

Phone: 915-685-8100

OIL CONSERVATION DIVISION

Approved by:

*Jim W. [Signature]*

Title:

*District Supervisor*

Approval Date:

MAR 25 2003

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date