Form 3160-5 (September 2001)

Oil Cons. N.M. DIV-Dist. 2 11 W. Grand Avenue Biogra, NM 88210 UNITED STATES 01
DEPARTMENT OF THE INTER

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

BUREAU OF LAIND MANAGEMENT	5. Lease Ser
NDRY NOTICES AND REPORTS ON WELLS	NM-1530

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

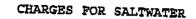
5. Lease Serial No.	
NM-15303	
6. If Indian, Allottee or Tribe Name	

abandoned we	ell. Use Form 3160-3 (API	D) for such pro	posals.		o. Il filulali, Al	ionee of Tribe Name	
	liadigi <b>v</b> ia <b>O</b> indaligia	પલીભાક <b>ા</b> છે.	પ્રાહ્ય <b>ાં</b>		7. If Unit or CA	VAgreement, Name a	and/or No.
1. Type of Well  X Oil Well Gas Well	1 Other		56789	70	8. Well Name	and No.	<del> </del>
2. Name of Operator		/2	156709	"\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	PICKETT	DRAW FEDERA	AL #1
MARALO, LLC  3a. Address		3b. Phone No.	<b>1</b>	<u>`````</u>	9. API Well No		
P. O. BOX 832, MI	DLAND, TX 79702	(94.5)	684 <del></del> ,7 <b>4,4</b> 0	<u>'</u> _ <u> </u>	30-015-2	ool, or Exploratory Ar	rea
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description	n) 8	RECEIV	COLA SO	WILLOW L	AKE; BONÉ S	SPRING, SE
660' FNL & 1980'		1,82	OCD	4.60 4.00 4.00	11. County or Pa	I	
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE	PATURE OF	F NOTPICE, RE	PORT, OR O	THER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			<del></del>
	Acidize	Deepen Deepen		Production (Start/	Resume)	Water Shut-Off	
Notice of Intent	☐ Alter Casing	Fracture Trea	at 📮	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Constru		Recomplete		Other	
Final Abandonment Notice	Change Plans	Plug and Aba		Temporarily Abar	ndon		
13. Describe Proposed or Complete	Convert to Injection	Plug Back		Water Disposal		NTL-ZB	
Bone Spring fo L.P. to one of t	nal Abandonment Notices shall	be filed only after es approxima wed by truck d water injec 954 – <u>Rohme</u>	tely 4 barr from the tion facility r SWD #1	es, including reclar rels of water battery by Pl ries: , Section 23,	per day from per day from ains Market Township 2	n the ing,	operator has
Griffin	Petroleum Company -	-NT115 <b>-</b> <u>W</u>	illow Lak	<u>e #22-1,</u> Sect	tion 22,		•
Admin	nip 24 South, Range 20 strative Order SWD-7	44.		New Mexico	(PPRO	VED	
See atta  14. I hereby certify that the foregoin	ched supporting ticke	ts and water	a <u>nalysis.</u>		MAY - 6	2003	
Name (Printed/Typed)	ig is true and correct	3800					
DOROTHEA LOGAN		Т	itle REGU	LATORY AND			
Signature Denthe	2 Joy Lot	I	Date MAY		ETROLEUM E	ENGINEER	<b>J</b>
	PISSPACE	OR FEDERAL	ORSTATE	OFFICEUSE	det arra		
Approved by	Precent Control of the Control of th		Title		Date		
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to determine the appl	il or equitable title to those righ	ce does not warran	tor		Date		
Title 18 U.S.C. Section 1001 and Ti	tle 43 U.S.C. Section 1212 mak	e it a crime for any	nerson knowin	gly and willfully t	o make to any de	nartment or agency o	f the United

# PLAINS MARKETING, L.P.

(713) 646-4545

## TRANSPORTATION SERVICE INVOICE



MARALO LLC P O BOX 832 MIDLAND TX 79702 PLEASE RETURN ONE COPY OF INVOICE WITH REMITTANCE

CUSTOMER NO	invorce park	IMPOLCE NO
	09/17/02	0208-00755
PLEASE REFER	TO INVOICE NUMB	er when making

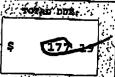
PAYMENT OR INCUIRY

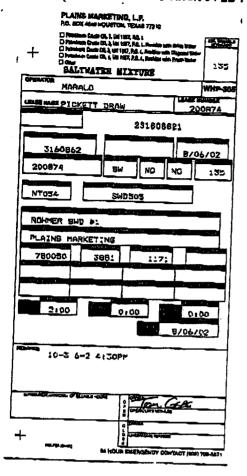
O TICKET TICKET	HOURLY HOURS	PER TREE	/	S DUE UPON RECEIPT
FROM: 200874 - PICKETT 08/06/02 3160862 TICKET COUNT:		TO: NT054 -	ROHMER SWD #1 135.00 0.050	0.300 168.75 8.44 177.19
			Pickett	Ly 2002 Draw 628
APPR	OVED PUB		Exyon	8 38%
-G/L		LOCATION		

and bearrance to,

PLAINS MARKETING, L.P. P.O. BOX 4346, DEPT 327 Houston, TX 77210-4346

ANY COMMUNICATIONS CONCERNING DISPOTED DEBTS, INCLUDING, BUT MOT LIMITED TO, AN INSTRUMENT TEMPERED AS FULL SATISFACTION OF A DEST, ARE TO BE SENT TO THE FOLLOWING ADDRESS: PLAINS MARKETING, L.P., P.O. BOX 4648, HOUSTON, TR 77210-4648





CUSTOMER

MARALO

# PLAÍNS MARKETING, L.P.

(713) 646-4545

# TRANSPORTATION SERVICE INVOICE

CHARGES FOR SALTWATER

MARALO LLC P O BOX 832 MIDLAND TX 79702 PLEASE RETURN ONE COPY OF INVOICE WITH REMIPTANC

NO. 9474 P. 4

PAGE 1 OF 1

CUSTOMER NO	THEOTICE DATE	INVOICE NO
0001793	07/16/02	0206-00932
PLEASE REFER	TO INVOICE NUMBI	ER WHEN MAKING

TICKET TICKE NEMBER   NEMBER	HORLY RATE	MOVES FED 1	PER BEL. RATE	WILLOW LAKE 22	DISPOSAL AMOU
TICKET COU	NM GROS	S RECEIPTS TAX		0.050	-1 0.250 135 6
	:	· ·	TOTAL BBLS:	135.00	141.
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:	Ann	7/19/02 PWS	; ;		
		rws	;		
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:	; ;		LOCATI	ON	
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•			•	:	:

SEND REMITTANCE TO:

PLAINS MARKETING, L.P. P.O. BOX 4346, DEPT 327 Houston, TX 77210-4346 ANY COMMUNICATIONS CONCERNING DISPUTED DEBTS, INCLUDING, BUT NOT LIMITED TO, AN INSTRUMENT TENDERED AS FULL SATISFACTION OF A DEBT, ARE TO BE SENT TO THE FOLLOWING ADDRESS: PLAINS MARKETING, L.P., P.O. BOX 4648, HOUSTON, TX 77210-4648

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PLANS MARPHITINS, L.P. AC. BOT HIM HOLITON TRANS 77710 D PRINCIP ON OL A UN 120, ROLL	
C by Sparrer carp (of T fin (SEC Vot F briggs and Long policy by Sparrer carp (of T fin (SEC Vot F briggs and Long policy by Sparrer carp (of the SEC Vot F briggs) and Long policy by Sparrer carp (of the SEC Vot F briggs).	- The second
SALTNATER HILTURE	135
MARALO MARALO	W7-000
LEAST MANY PICKETT DRAW 200	974
229906821	-
2990682 6/30	702
200874 BW NO NO	133
NT115 940949	
MILLON LAKE 22-1	
GRIFFIN PETROLEUM COMPANY	
106790 4080 3010	
2:00 0:00 0:0	
7/01/0	
7=0 % 1165 B/M	$\dashv$
7-0 4 1145 A/H /	
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- Description	
SA HOLD THE RESIDENCE OF THE PARTY OF THE PA	7

### Martin Water Laboratories, Inc.

P. O. BOX 1468 MONAHANS, TEXAS 79756 PH. 943-3234 OR 563-1040 709 W. INDIANA MIDLAND, TEXAS 79701 PHONE 683-4521

### RESULT OF WATER ANALYSES

		LABORATORY NO.			
O: Mr. Bill Hunt		SAMPLE RECEIVED	<u> </u>		
. O. Box 832, Midland, TX 79702		RESULTS REPORTED 2-13-95			
			.v <sup>i</sup>		
OMPANY Maralo, Inc.		LEASE Pi	cket Draw		
IFLD OR POOL					
ECTION BLOCK SURVEY	COUNTY	STA	TE		
OURCE OF SAMPLE AND DATE TAKEN:			4		
NO.1 Produced water - taker	n from Picket Dra	aw. 2-7-95			
NO. 2			÷		
NO. 3			÷		
NO. 4					
REMARKS:					
	CHEMICAL AND PHYS	ICAL PROPERTIES			
	NO. 1	NO. 2	⊹ NO. 3	NO. 4	
Specific Gravity at 60° F.	1.1255				
pH When Sampled			**		
pH When Received	6.03	3	1.		
Bicarbonate as HCO <sub>3</sub>	68				
Supersaturation as CaCO,			9.		
Undersaturation as CaCO,		•			
Total Hardness as CaCO,	31,500				
Calcium as Ca	10,000				
Magnesium as Mg	1,579		÷		
Sodium and/or Potassium	64,490				
Sullate as SO <sub>4</sub>	389				
Chloride as Cl	121,442				
Iron as Fe	114				
Barium as Ba			;		
Turbidity, Electric			:		
Color as Pt					
Total Solids, Calculated	197,969				
Temperature *F.			÷		
Carbon Dioxide, Calculated					
Dissolved Oxygen,			¥4		
Hydrogen Sulfide	0.0		i,		
Resistivity, ohms/m at 77° F.	0.0	58		`	
Suspended Oil			3		
Filtrable Solids as mg/l			)		
Volume Filtered, ml			4.		
			<b>♦</b> .		
			N		
	Results Reported As	Milligrams Per Liter	1,70	<u> </u>	
Additional Determinations And Remarks The	undersigned cert		to be true ar	nd correct	
to the best of his knowledg	e and belief.		4		
	**************************************		5%		
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			4		
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	·		#.: 56:		
			i je		

Form No. 3

W. Reagan White, B.S.