	3456	5789707												
Submit To Appropriate District Office												-	Form C-105	
Fee Lease - 5 copies Energy, Minerals and Natural Resources									WELL AP	INO		Re	vised March 25, 1999	
										30·	015	-2	8763	
1000 KIO Brazos Kd., Aziek, NM X741fr\)									5. Indicate Type of Lease STATE FEE T					
									State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										disposition in				
Ia. Type of Well: OIL WELL GAS WELL X DRY OTHER									7. Lease Name or Unit Agreement Name					
b. Type of Completion: NEW   WORK   DEEPEN XX PLUG   DIFF.									Tweedy 9					
WELL OVER BACK RESVR. □ OTHER														
2. Name of Operator									8. Well No.					
Battlecat Operating Co., LLC 3. Address of Operator									1 9. Pool name or Wildcat					
P.O. Box 9068, Midland TX 79708									Dagger Draw Strawn East					
4. Well Location Bugger Braw Strawn East														
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line														
Section 9 Township 20S Range 25E NMPM Eddy Cou													County	
70. Date optioned	Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations ( 2/22/03 34								& RKB, RT, GR, etc.)			4. Elev.	Casinghead	
15. Total Depth	16. Plug I			Multiple Compl. How ones?	Many	- 1	18. Interva		Rotary Tools	 3		Cable 7	Tools	
9625	91.						Drilled By	,						
19. Producing Interval(s), of this completion - Top, Bottom, Name 8994-9000' Strawn												tional Su	rvcy Made	
21. Type Electric and Other Logs Run									NO  22. Was Well Cored					
									No					
23. CASING RECORD (Report all strin										ngs set in well)				
See Init	oletion				HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED			
						·								
24											-	·		
SIZE	TOP	ВОТТОМ	LIN	ER RECORD SACKS CEMENT	SCI	REEN	25. SIZE		TUBING R  E DEPTH		G REC	SET PACKER SET		
									-3/8		926	1	8919	
26. Perforation re	cord (interval, size	c, and number)		<u> </u>	27.	ACID	TOHS	FRA	CTIDE C	MEN	r com	ppze		
8994_900	יטי אטי			DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				LUSED			
8994-9000', .42", 2 JSPF 899							-9000		2500 gal 10% Acetic Acid					
20		· · · · · · · · · · · · · · · · · · ·												
28 Date First Production	on	Production Meth	od (Flo	PRO	DU	JCTI	ON ·		1 37-11 0	<i>(</i> 2) 1				
2/24/03 Flowing				d (Flowing, gas lift, pumping - Size and type pump) ng					Well Status (Prod. or Shut-in) Prod					
Date of Test 2/24/03	Hours Tested Choke Size		Prod'n For Test Period				Gas -	- MCF	Wate	Water - Bbl.		Gas - Oil Ratio		
Flow Tubing	Casing Pressure	Calculated 2				0			45		0			
Press.	Cushing I ressure	Hour Rate	- 	Oil - Bbl.	Ţ,	Gas - MCF		ıw	ater - Bbl.		Oil Gravity - AF		PI - (Corr.)	
2 0 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.)			0		$\bot$	45			0					
Sold										itnessed	Ву			
30. List Attachments														
31 .I hereby certif	y that the inform	ation shown on	both si	des of this form as t	rue a	nd con	plete to t	the b	est of my kno	wledge	e and b	elief		
31 I hereby certify that the information shows on both sides of this form as true and complete to the best of my knowledge and belief  Printed  Mark E. Semmelbeck, Ph.D., P.E.														
Signature	<del>-</del>			Name			Title	e	Member				Date2/27/03	