Form C-101

State of New Mexico
Energy, Minerals & Natural Resources District I Revised March 17, 1999 1625 N. French Dr., Hobbs, NM 88240 Suprimit to appropriate District Office District II 811 S. 1st Street, Artesia, NM 88210 Oil Conservation Divsiion ত District III CEIVED 1000 Rio Brazos Rd., Aztec, NM 87410 2040 South Pached ᅙ Fee Lease - 5 Copies District IV Santa Fe, NM 8750 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPER CK, OR ADD A ZONE ¹Operator Name and Address OGRID Number 192463 OXY USA WTP Limited Partnership ³API Number P.O. Box 50250 Midland, TX 79710-0250 30-⁵Property Name ⁴Property Code ⁶Well No. OXY Honolulu State *31331* ⁷Surface Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 1980 1980 G 23 215 27E north east Eddy ⁸Proposed Bottom Hole Location If Different From Surface East/West line Feet from the North/South Line Feet from the County UL or lot no. Section Township Range Lot. Idn ⁹ Proposed Pool 1 ¹⁰ Proposed Pool 2 Undesignated Burton Flat Morrow 11 Work Type Code 13 Cable/Rotary 15 Ground Level Elevation 12 Well Type Code ⁴ Lease Type Code S - V232 3201' ²⁰ Spud Date 16 Multiple 18 Formation 19 Contractor 17 Proposed Depth 12200 Morrow 6/15/03 No ²¹Proposed Casing and Cement Program Sacks of Cement Estimated TOC Hole Size Casing Size Casing weight/foot Setting Depth 17-1/2" 48# 500' 500sx Surface 13-3/8" 12-1/4" 9-5/8" 36# 25001 1000sx Surface 8-3/4" 5-1/2" 17# 12200' 1200sx 6000' 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present ve zone Describe the blowout prevention program, if any. Use additional sheets if necessary. NOTIFY OCD SPUD & TIME TO WITNESS 9 5/8" CASING See Other Side Fresh water mud only for surface a intermediate holes. ²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. Approved by: Signature: Printed name: David Stewart Title: Sr. Regulatory Analyst Title: Expiration Date: Date: Phone: Conditions of Approval:

Attached

915-685-5717

5/2/03

OXY Honolulu State #1 1980 FNL 1980 FEL SWNE(G) SEC 23 T21S R27E Eddy County, NM State Lease No. V-232

PROPOSED TD:

12200' TVD

BOP PROGRAM:

0-500'

None

500-2500'

13-3/8" 3M annular preventer, to be used as

divertor only.

2500-12200'

11" 5M blind pipe rams with 5M

preventer and rotating head below 8500'.

CASING:

Surface:

13--3/8" OD 48# H40 ST&C new casing set at 500'

17-1/2" hole

Intermediate: 9-5/8" OD 36# K55 ST&C new casing from 0-2500'

12-1/4" hole

Production:

5-1/2" OD 17# N80-HP110 LT&C new casing from 0-12200'

8-3/4" hole 9100'-N80 3100'-HP110

CEMENT:

Surface - Circulate cement with 300sx 35:65 POZ/C with 6% Bentonite + 2% CaCl₂ + .25#/sx Cello-Seal followed by 200sx Cl C with 2% CaCl₂.

Intermediate - Circulate cement with 800sx 35:65 POZ/C with 6% Bentonite + 2% $CaCl_2$ + .25#/sx Cello-Seal followed by 200sx Cl C with 2% CaCl2.

Production - Cement with 1000sx 15:61:11 POZ/C/CSE with .5% FL-52 + .5% FL-25 + 8#/sx Gilsonite followed by 200sx Cl C with .7% FL-25. Estimated top of cement is 6000'.

Note: Cement volumes may need to be adjusted to hole caliper.

MUD:

0-500'

Fresh water/native mud. Lime for pH control

(9-10). Paper for seepage.

Wt 8.7-9.2 ppg, Vis 32-34 sec

500-25001

Fresh/*Brine water. Lime for pH control (10.0-

10.5). Paper for seepage.

Wt 8.3-9.0/10.0-10.1ppg, Vis 28-29 sec

*Fresh water will be used unless chlorides in

the mud system increases to 20000PPM.

2500-8900'

Fresh water. Lime for pH control(9-9.5). Paper

for seepage.

Wt 8.3-8.5 ppg, Vis 28-29 sec

8900-10000'

Cut brine. Lime for pH control (10-10.5).

Wt 9.6-10.0 ppg, Vis 28-29sec

10000-12200'

Mud up with an Duo Vis/Flo Trol mud system.

Wt 9.6-10.0ppg, Vis 32-36sec, WL<10cc

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Rnergy, Minerals and Natural Resources Department.

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease — 4 Copies
Fee Lease — 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brezos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87604-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name			
30-015- 73280		Undesignated Burton Flat Morrow			
Property Code		OLULU STATE Well Number			
OGRID No. 192463	· •	erator Name Elevation S.A. WTP, LP 3201'			

Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	G	23	21-S	27-E		1980	NORTH	1980	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint of	r Infill C	onsolidation	Code O	rder No.				
320	N	Io							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES NAD 27 NME X= 533787.8 Y= 554180.1		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
LAT. = 32*28'02.54" N LONG. = 104*09'27.57" W	3206.6'3194.6'	Signature David Stewart Printed Name Sr. Regulatory Analyst Title Date SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
		Date Surveyed E/O LMP Signafüre & Seal of Professional Surveyor 4//3/03 O3.11.0312 Certificate No. Bonald J. Edson 3236 GARY Edson 12641

ANNULAR PREVENTOR
TO BE USED AS DIVERTOR ONLY

STARTING HEAD

VALVE

Choke Manifold

3" Choke (Manual)

11" 5000# ram type preventers with one set blind rams and one set pipe rams and a 5000# annular type preventer. A choke manifold and 120 gallon accumulator with floor and remote operating

stations and auxiliary power system.