District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised March 17, 1999

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE ² OGRID Number ¹ Operator Name and Address 168489 Ricks Exploration, Inc. 3 API Number 110 W. Louisiana, Ste. 410 30-015-22553 Midland, Texas 79701 ⁴ Property Code ⁵ Property Name 6 Well No. 1 26029 Teledyne "17" ⁷ Surface Location UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line Range County 17 **23S** 29E 660 1980 West South Eddy ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. North/South line Section Township Range Lot Idn Feet from the Feet from the Fast/West line County ¹⁰ Proposed Pool 2 ⁹ Proposed Pool 1 Undesignated (Wolfcamp) 11 Work Type Code 12 Well Type Code 13 Cable/Rotary 15 Ground Level Elevation 14 Lease Type Code R Gas 2970 16 Multiple 17 Proposed Depth 18 Formation 19 Contractor 20 Spud Date No 13352 Wolfcamp unknown 04/28/2003 ²¹ Proposed Casing and Cement Program Hole Size Casing weight/foot Casing Size Setting Depth Sacks of Cement Estimated TOC 16" **Existing** 65 403 500 Surface **Existing** 10.75 40.5 3589 2600 Surface **Existing** 7.625 33.7 & 39 11404 2050 2365 Circ. **Existing** 5" Liner 18 11210 - 13352 300 ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 1. MIRU PU. POOH w/tbg. and pkr. 2. TIH w/5" CIBP and set @ 11,575' and cap w/cmt. 3. TIH w/ 7 5/8" CIBP and set @ 10250' and cap w/cmt. 4. Test csg. to 1000#. 5. Perforate 10,127 - 10,135' w/2 spf. 6. TIH w/7 5/8" pkr. Set. pkr @ 10,075' and acidize w/2000 gals 15% NEFE. 7. Swab test and evaluate. ²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief Approved by: Signature: Printed Name: Haylie Urias Title: MAY 0 7 2004 Title: Regulatory Analyst **Approval Date: Conditions of Approval:** Date: 04/21/2003 Phone: (915)683-7443 Attached