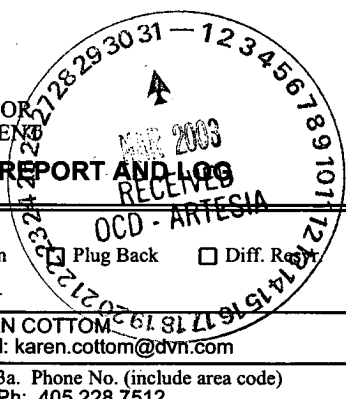


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. LC0604050A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION CO. LP		7. Unit or CA Agreement Name and No.	
Contact: KAREN COTTOM E-Mail: karen.cottom@dvn.com		8. Lease Name and Well No. EAGLE 34 FEDERAL 31	
3. Address 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102-8260		9. API Well No. 30-015-31736	
3a. Phone No. (include area code) Ph: 405.228.7512		10. Field and Pool, or Exploratory RED LAKE GLORIETA YESO	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 1650FSL 2310FEL At top prod interval reported below NWSE 1650FSL 2310FEL At total depth NWSE 1650FSL 2310FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 34 T17S R27E Mer NMP	
14. Date Spudded 01/28/2003	15. Date T.D. Reached 02/05/2003	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/08/2003	17. Elevations (DF, KB, RT, GL)* 3587 GL
18. Total Depth: MD TVD 3814	19. Plug Back T.D.: MD TVD 3721	20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	24.0	0	1226		600		0	
7.875	5.500 755	15.5	0	3814		650		40	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3264							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA YESO	3032	3293	3032 TO 3293		43	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3032 TO 3293	ACIDIZEDW/ 1500 GAL 7.5% NEFE, FRAC'D W/110,500 20/40 SD & 25,000# RC 16/30 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/11/2003	03/20/2003	24	→	79.0	16.0	349.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	250	5.0	→	79	15	349	203	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GLORIETA YESO	2936 3017	3017 3814		GRAYBURG SAN ANDRES GLORIETA YESO TOTAL DEPTH	1257 1546 2936 3017 3814

32. Additional remarks (include plugging procedure):

2/10/03 - Logged well
3/6/03 - RIH w/csg perf'd 1SPF 3032'- 3293', total 43 holes, acidized w/1500 gal 7.5% NEFE
3/7/03 - Frac'd w/110,500# 20/40 sd & 25,000# rc 16/30 sd
3/8/03 - Hung well on production

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #19985 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO. LP, sent to the Carlsbad

Name (please print) KAREN COTTOMTitle ENGINEERING TECHNICIAN

Signature _____ (Electronic Submission)

Date 03/26/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

WELL NAME AND NUMBER Eagle 34J Federal No. 31
LOCATION 1650' FSL & 2310' FEL, Section 34, T17S, R27E Eddy County NM
OPERATOR Devon Energy Production Company, L.P.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° 497'</u>	<u>1° 3814'</u>	<u></u>
<u>3/4° 994'</u>	<u></u>	<u></u>
<u>3/4° 1206'</u>	<u></u>	<u></u>
<u>1/4° 1480'</u>	<u></u>	<u></u>
<u>1/2° 1993'</u>	<u></u>	<u></u>
<u>1/2° 2476'</u>	<u></u>	<u></u>
<u>3/4° 2992'</u>	<u></u>	<u></u>
<u>3/4° 3481'</u>	<u></u>	<u></u>



Drilling Contractor United Drilling, Inc

By: George A. Aho

George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 7th day of February,
2003.

Karma Garberisley
Notary Public

My Commission Expires: 09-25-07

Chaves NM
County State