Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco

WELL API NO.	
30-015-33701	
5. Indicate Type of Lease	

DISTRICT II 811 South First, Artes	STRICT II 1 South First, Artesia, NM 88210 Santa Fe, New Mexico 87505 STATE FEE							FEE					
DISTRICT III 1000 Rio Brazos Rd., A	Aztec, NM 8741	0						1	6. State Oil & 3-1969-3		No.		
	COMPLETIC	N OR RE	COMPLE	TION REP	ORT	AND L	OG.						W.
1. Type of Well: OIL WELL	GAS W	ELL	DRY _	OTHER					7. Lease Na	me or Unit	Agreem	ent Nam	ne
b. Type of Completion NEW WORK WELL OVER		PLUG BACK	1 1	DIFF RESVR OT	HER Q	ECE!	VED.	7					
2. Name of Operator			- LJ						aptor Sta				
Mack Energy Corpo	oration				J	AN 18	2005	1					
3. Address of Operator					04	deal.	regi/	3 0	9. Pool nan	ne or Wildo	at		
P.O. Box 960, Artes	ia, NM 8821	1-0960				21		Ţ	Jndes. En	npire; Ya	tes-Seve	en Rive	ers E
Unit Letter _	<u>M</u> : 9	90 Feet	From The	Sou	th	Line	and	330	Fee	t From The		West	Line
Section	21	Tow	nship	17S	Range	:	28E	NN	1РМ	E	ddy		County
10. Date Spudded	11. Date TD R	eached	12. Date Co	ompl. (Ready to	Prod.)	1	3. Elevat	tions (DF	& RKB, RT	GR, etc.)	14. I	Elev. Ca:	singhead
11/10/2004	11/13/2	2004		12/27/200	4			361	7' RKB			3	608'
15. Total Depth	16. Plu	g Back TD		17. If Multiple Con Many Zones?	pl. How			ntervals Drilled By	Rotary 7		C	able Too	ols
920		903								Yes			
19. Producing Interval(s 687-730.5', Seven R	•	tion - Top, Bo	ottom, Name	· 						20. Was	Direction	al Surve Yes	ey Made
21. Type Electric and O Gamma Ray, Neutro	-	ateralog, Sp	ectral Gar	mma Ray					22. Was	Well Cored	ı No		
23.					.	4 - 11 - 4	•				-		
CASING SIZE	WEIGHT	LB./FT.		ECORD (R TH SET	_				•	PECODI	$\overline{}$	AMO	INT DILLE
8 5/8		4		108	110	HOLE SIZE CF			SEMENTING RECORD 325 sx			AMOUNT PULLEI None	
5 1/2	15	5.5	9	006	···	7 7/8				250 sx		None	
			ļ										
24.			ER RECO	RD				25.		TUBING			
SIZE	ТОР	BC	ттом	SACKS CEN	MENT	SC	REEN		SIZE DEPTH SET			Г	PACKER SET
				 					2 3/8		738		
26. Perforation reco	rd (interval	size and n	umber)			27 /	ACID 9	SHOT I	FRACTU	RE CEM	AENT '	SOLIE	EZE, ETC.
20. I CHOIAGON ICCO	id (iiitei vai, s	size, and n	uniocij				TH INTE						
	687-7	30.5', .45, 3	30		687-730.5'				AMOUNT AND KIND MATERIAL USED 1000 gals 15% NEFE				
		, ,					687-730.5' 30,000# Lite Prop, 18,0			50# 16	/30 sand		
						687-7	30.5'		170,587	gals 9.5	# Brine	Water	
28.				PRODU	CTIC	N		•					
Date First Production		Production	on Method (F	Flowing, gas lif			and type	pump)		Wel	,		r Shut-in)
1/2/2005)' pump						roduci	
Date of Test	Hours Tested	ļ	hoke Size	Prod'n For		Oil - Bbl.	1	Gas - M	1	Water- B	ibi.	G	Gas - Oil Ratio
1/13/2005 Flow Tubing Press.	24 hou Casing Press		alculated 24			- 4 God	- MCF	tstr	n ater-Bbl.	7	Gravity	A DI	(Corr.)
Flow Tubing Fless.	Casing Fless		lour Rate	4		tstm	- MCI	7	ater- Bor.		Glavily	- AFI - ((Con.)
29. Disposition of Gas (S	Sold, used for fue	l, vented, etc.)					i	Tes	Witnessed	Ву		
Sold Robert C. Chase													
30. List Attachments													
Deviation Survey an													
31. I hereby certify th	at the informat	ion shown o	\mathcal{O}		is true	and co	nplete to	the besi	of my kno	rwledge ar	nd belief		
Signature	my W.	There		rinted Jame	Jerry	W. She	rell	Title	Proc	luction Cl	lerk	Date _	1/17/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDI			ION TOPS IN CONFO ern New Mexico North			EOGRAPH	IICAL SECTION OF STATE			
T. Anhy							T. Penn. "B"			
T. Salt			T Strawn	T. Kirtland-Fruitland			T. Penn. "C"			
B. Salt			T Atoka	T. Pictu	ared Cliffs	S	T. Penn. "D"			
T. Yates382			T. Miss	T. Cliff House			T. Leadville			
T. 7 Rivers 633			T. Devonian	T. Menefee			T. Madison			
T. Queen			T. Silurian	T. Point Lookout			T. Elbert			
T. Grayb	urg		T. Montova	T. Mancos			T. McCracken			
T. San A	ndres		T. Simpson	T. Gallup			T. Ignacio Otzte			
T. Glorie	ta		T. McKee	Base Greenhorn			T. Granite			
			T. Ellenburger		ota		T			
			T. Gr. Wash		rison		T			
			T. Delaware Sand		ilto		T			
T. Drinka	ard		T. Bone Springs	T. Entr	ada		T			
T. Abo_			Т		gate		Т			
T. Wolfc			T	T. Chir			T			
T. Penn			T	T. Perr	nain		T			
T. Cisco	(Bough (C)	T	T. Peni	ı "A"		T			
No. 2, from No. 1, from No. 2,	om lata on ra om	ate of water in	nflow and elevation to whichto	No. RTANT WATER water rose in hole	4, from R SAND	feet feet feet	cessary)			
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology			

LEM DRILLING, ING.

OIL WELL DRILLING CONTRACTORS ARTESIA, NEW MEXICO 88211-1370 PO BOX 1370 746-3518 748-2205 (505) 746-4405

November 17, 2004

Mack Energy Corporation PO Drawer 960 Artesia, NM 88211-0960

RE:

Raptor State #1 990' FSL & 330' FWL Sec. 21, T17S, R28E **Eddy County, New Mexico**

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION			
147'	3/4°			
294'	3/4°			
408'	3/4°			
920'	1/2°			

Very truly yours,

Vice President

STATE OF NEW MEXICO

COUNTY OF EDDY

The foregoing was acknowledged before me this 17TH day of November, 2004.

RECEIVED

NOV 1 9 2004

OFFICIAL SEAL REGINIA L. GARNER KOTATY FUBLIC - NEW MEXICO nother estad filed eath spoothary of stat LEV LOSINIASION EXPLINE CHE