

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☐ Other

Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

Address

20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)  
405-228-8209

Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface

1800 FNL 1100 FWL

At top prod. Interval reported below

At total Depth

4. Date Spudded

8/11/2004

15. Date T.D. Reached

8/17/2004

16. Date Completed

9/17/2004

☐ D & A ☒ Ready to Prod.

8. Total Depth: MD

3550'

TVD

19. Plug Back T.D.: MD

MD

3498'

TVI

20. Depth Bridge Plug Set: MD

MD

TVI

1. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

LL-MGRD-CSNG-DSN-SDL

3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	305		200 sx Cl C, circ 15 bbls		0	
7 7/8	5 1/2 J55	15.5	0	3550		815 sx Cl C, circ 86 sx		0	
			0						

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	3391							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta Yeso	2995	3389	3278-3389		10	Producing
			2995-3234		33	Producing

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3278-3389	Acidize w/ 2500 gals 15% NEFE
2995-3234	Acidize w/ 2500 gals 15% NEFE

3a. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
0/5/2004	10/14/2004	24	→	38	78	406			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	38	78	406	2,053		Producing

3a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD  
JAN - 5 2005  
LES BABYAK  
PETROLEUM ENGINEER

## 8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

## SOLD

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-tem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers	336
				Queen	955
				Grayburg	1294
				San Andres	1587
				Glorieta	2984
				Yeso	3051

## Additional remarks (include plugging procedure):

9/03/04 Test csg to 1000 psi- Held. Perf 3278-3389 w/ 10 holes.  
 9/04/04 TIH w/ pkr. Set pkr @ 3183'.  
 9/08/04 Acid 3278-3389 w/2500 gals 15% NEFE acid. Swab well & SD.  
 9/09/04 TOOH w/ pkr.  
 9/10/04 TIH w/ RBP. Set @ 3258'. Test csg to 1500 psi--Held. Spot 1 sx sand on top of RBP. TOOH w/ tbg.  
 9/11/04 Perf 2995-3234 w/33 holes. TIH w/ pkr. Set pkr @2890'.  
 9/14/04 Acid 2995-3234 w/ 2500 gals 15% NEFE acid. TOOH w/ pkr. Rel RBP & TOOH w/ RBP.  
 9/15/04 Frac 2995-3389 w/ 85000 gals AquaFrac and 89420# 20/40 Brn sn, tail w/ 21,100# SB Excel 16/30 sn.  
 9/16/04 TIH w/ 2 7/8 tbg @ 3391'.  
 9/17/04 TIH w/ pump & rods. Hang well on.

## Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Linda Guthrie

Title

Sr. Regulatory Specialist

Signature

Date

12/29/2004

3 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 35E Federal No. 11  
LOCATION 1800' FNL & 1100' FWL, Section 35, T17S, R27E, Eddy County NM  
OPERATOR Devon Energy Company, L.P.  
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 546'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 1047'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 1553'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 2058'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 2500'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 3005'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 3541'</u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 20<sup>th</sup> day of August,  
2004.

Carlene Martin  
Notary Public

My Commission Expires: 10-04-04

Chaves New Mexico  
County State