N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

orm 3160-4 August 1999) UNITED STATES AFTER STATE OF THE INTERIOR STATES AND SECOND BUREAU OF LAND MANAGEMENT SECOND STATES AND SECOND SEC

FORM APROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

[5. Lease Serial No.

Type	WELL COMPLETION OR RECOMPLETION REPORT AND LOG										NMNM0557370							
Name of Operation Debe											6. If Indian, Allottee or Tribe Name							
DEVONE NERGY PRODUCTION COMPANY, LP S Lease Name and Well Tio, Okthorna City, 2007, 1102-200 30. North Broadway 518-200 30. North Broadway 518-200 30. North Broadway 518-200 30. APTWRING No. 0. North Stage 500 30. APTWRING No. 0. North Stage 518-200 30. APTWRING No. 0. APTWRING NO. 0	Other									7. Unit or CA Agreement Name and No.								
20 North Broadway, Sts 1500 CNahaman City, OK 73102-8289 Location of WREI (Report location dearly and in accordance with Federal requirements)* All top prod. Interval reported below At top prod. Interval reported below At top prod. Interval reported below At total Depth 4. Date Spudded	DEVON ENERGY PRODUCTION COMPANY, LP										8 Lease Name and Well No.							
Oklahoma City, OK 73102-8280 30-015-33242	. Address		Broadway	3a. I	3a. Phone No. (include area code)					Eagle 35E Federal 11								
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At total Depth			ort location	clearly and in	accordance	with Federa	al requirem	ents)*	,			10. F	ield ar	nd Pool,	or Explora	tory		
At total Depth At total Depth At Date Spudded 15. Date T.D. Reached 16. Date Completed 8/11/2004 8/11/20	At Sun	ace		1800	FNL 1100 I	FWL						11 5	Sec. T					
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TV	0 7-4-15																	
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Directional Survey2 Vivo Ves (Submit copy)	1. Type E	lectric & Othe	r Mechanic	al Logs Run (Submit copy	of each)								✓ No	Yes		alysis)	
3. Casing and Liner Record (Neport all strings set in well) Iole Size Size/Grade Wt. (#ff.) Top (MD) Bottom (MD) Stage Camenter Depth No. of Sks. & Type Cement Sturry Vol. (BBL) Cement Top* Amount Pulled															Yes	(Submit rep	ort)	
				t all strings se	et in well)					Dire	ectio	nal Su	irvey?	No	Yes	(Submit co	py)	
10le Size Size Grade Wt. (#ft.) Top (MD) Bottom (MD) Depth No. of Sixs. & Type Cement (BBL) Cement Top* Amount Pulled						Stage	e Cementer						Slurry	/ Vol.				
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	uction - Interv										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BI	31	Oil Gravity Corr. API	Gas Gravity	Р	roduction Method
	1				out me			-	Odo Gravky		Todaction method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BI	3L	Gas : Oil Ratio	Well Status		
9a Brodu	uction - Interva		→								
Date First	Chon - Interva	Hours	Test		1	1		Oil Gravity			
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water Bl	3L	Corr. API	Gas Gravity	Р	roduction Method
Choke	Tbg. Press.		<u>→</u>								
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water Bi	3L	Gas : Oil Ratio	Well Status		
			itional data on re	everse side)							
Disposition	of Gas (Sold	, used for fue	el, vented, etc.)			SOLD					
ummary o	of Porous Zon	es (Include /	Aquifers):				31.	Formation (Log) Markers		
tem tests,	-	th interval te	and contents the ested, cushion u								
For	mation	Тор	Bottom	Descriptions, Contents, etc.						Top Meas. Depth	
1 011	TIGOTI	100	Dottom	Descrip	nions, come	JIII.3, Cto.			Name		Weds. Deptil
			,				Que Gra San	yburg Andres rieta			33(95; 1294 158; 298; 305;
9/03/04 T 9/04/04 T 9/08/04 A 9/09/04 T 9/10/04 T 9/11/04 P 9/14/04 A 9/15/04 F 9/16/04 T	TH w/ pkr. Se Acid 3278-338 TOOH w/ pkr. TH w/ RBP. S Perf 2995-323 Acid 2995-323	00 psi- Held. et pkr @ 318 9 w/2500 ga Set @ 3258'. 4 w33 holes. 4 w/ 2500 ga 9 w/ 85000 g g @ 3391'.	Perf 3278-338 3'. Is 15% NEFE ad Test csg to 156 TIH w/ pkr. Se als 15% NEFE a gals AquaFrac a	cid. Swab w 00 psiHeld et pkr @289 cid. TOOH	vell & SD. . Spot 1 sx '0'. w/ pkr. Rel	RBP & TO	OH w	/ RBP.			
ircle enclo	osed attachme	ents:									
			full set req'd)		2. Geologi	·		DST Report	4. Directional S	urvey	
5. Sun hereby ce	ary Notice for rtify that the fo	plugging an pregoing and	d cement verific I attached inform	ation nation is cor	6. Core Ar nplete and o	naiysis correct as de		Other nined from all av	vailable records (see attache	d instructions)*
ame (Plea	ase print)	inka	Linda (Guthrie Wus		Titl		12/29/2	Sr. Regulatory	Specialist	
3 U.S.C Se			Section 1212, mesentations as to a			on knowlingly				r agency of th	ne United States any false,

WELL NAME AND NUMBER Ea	igle 35E Fed	leral No. 11	
LOCATION 1800' FNL & 1	100' FWL, S	Section 35, T17S	, R27E, Eddy County NM
OPERATOR Devon Energy	Company, L.	P.	to the same of
DRILLING CONTRACTOR Uni	ted Drillin	ng, Inc.	
The undersigned here of the drilling contracto ducted deviation tests an	r who drill	ed the above des	
Degrees @ Depth	Degrees	@ Depth	Degrees @ Depth
1/2° 546'			
3/4° 1047'			
3/4° 1553'			
1/2° 2058'			
1/2° 2500'	·		
3/4° 3005†			
3/4° 3541'			•
			
	D /111	. II	odmod Dudlidas - Ta-A
•	Drilling	Ву:	rited Drilling, Ind.
			eorge A. Aho usiness Manager
Subscribed and sworn to be	efore me th	is 20th day of	August,
Subscribed and sworn to be 20_0.		Carline	Mailin tary Public
My Commission Expires: //		Chaves	New Mexico