

## N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

Form 3160-4  
August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☐ Other

c. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

d. Address

20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-82603a. Phone No. (include area code)  
405-228-8209e. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface

2310 FNL 1575 FWL

At top prod. Interval reported below

At total Depth

RECEIVED

JAN 13 2005

OULARTESIA

4. Date Spudded

8/11/2004

15. Date T.D. Reached

8/17/2004

16. Date Completed

9/3/2004

☐ D & A☒ Ready to Prod.8. Total Depth: MD 3540'  
TVD19. Plug Back T.D.: MD 3490'  
TVI20. Depth Bridge Plug Set: MD  
TVI

1. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

SNG/DSN/SDL/DLL/MGRD

3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	427		300 sx Cl C, circ 60 sx		0	
7 7/8	5 1/2 J55	15.5	0	3540		799 sx Cl C, circ 57 sx		0	
		0							

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	3302							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta Yeso	2952	3280	2952-3280	0.4	30	Producing

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2952-3280	Acidize w/ 2500 gals 15% NEFE; Frac w/71,220# 20/40 & tail w/ 15,400# 16/30

ACCEPTED FOR RECORD

JAN 10 2005

6. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/9/2004	9/27/2004	24	→	57	25	311			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	57	25	311	439		Producing Oil Well

7a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-tem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers	311
				Queen	839
				Grayburg	1275
				San Andres	1546
				Glorieta	2917
				Yeso	2983

Additional remarks (include plugging procedure):

3/27/04 Test csg to 1000 psi-held. Perf 2952-3280 w. 30 holes.  
 3/28/04 MIRUPU. TIH w/ pkr-set @ 2838'.  
 3/31/04 Acid perfs w/ 2500 gals 15% NEFE acid. TOOH w/ packer.  
 3/01/04 Frac 2952-3280 w/ 71,220# Brn sn 20/40 and tail w/ 15,400# Super LC 16/30.  
 3/02/04 TIH w/ tbg.  
 3/03/04 TIH w/ rods and pump. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Linda Guthrie

Title

Sr. Regulatory Specialist

Signature

Date

1/6/2005

I, U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 34F Federal NO. 57  
LOCATION 2310' FNL & 1575' FEL, Section 34, T17S, R27E, Eddy Co. NM  
OPERATOR Devon Energy Company, L.P.  
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° 412'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 931'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 1345'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 1854'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 2331'</u>	<u>                    </u>	<u>                    </u>
<u>1° 3257'</u>	<u>                    </u>	<u>                    </u>
<u>1° 3512'</u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho  
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 20<sup>th</sup> day of August,  
2004.

Carlene Martin  
Notary Public

My Commission Expires: 10/04/04

Chaves New Mexico  
County State