## District I

## State of New Mexico

Energy, Minerals & Natural Resources Department

Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980 District II

Instructions on back Submit to Appropriate District Office

District III

**OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe, NM 87505

5 Copies

Form C-104

1000 Rio Brazos Rd., Aztec, NM 87410

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

Do let no.   Section   Township   Range   Lot Idn   Feet from the   P   34   17S   27E   2310   North   North   Section   Section   Township   Range   Lot Idn   Feet from the   Lot Idn   Feet from the   Lot Idn   Feet from the   East   Eddy   Eddy   East   Eddy   Ed	District IV	acheco S	anta Fe NM	87505			,						AMENDED REPORT		
Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260  **Reason for Filing Code NW  **API Number**  **Property Code **Pr			UEST F	OR ALL		LE AND A	UTF	IORIZA	TION				RT		
20 N. Broadway, Suite 1500 ORLshoma City, OK 73102-8260  **NW**  **NW**  **Popel Name**  **Pop Olicy Sassass*  **Property Code**  **Property Code**  **Property Name**  **Pop Olicy Sassass*  **Pop Olicy Name**  **Pop Olicy		Devo	-	v. LP											
API Number   30-015-3355   Red Lake; Glorieta-Yeso NE   96836     Property Code   19359   Red Lake; Glorieta-Yeso NE   96836     Property Code   19359   Red Lake; Glorieta-Yeso NE   96836     Property Name   Well Number   19359   Red Lake; Glorieta-Yeso NE   96836     Property Name   Well Number   19359   Well Number   19359   Red Lake; Glorieta-Yeso NE   96836     Red Lake; Glorieta-Yeso NE   96836   Well Number   Well Number   19359   Well Number   19359     III. Surface Location   Township   Range   Lot Idn   Feet from the   Surface Number   1575   East   East   County     Bottom Hole Location   Township   Range   Lot Idn   Feet from the   Surface Number   Township   Range   Lot Idn   Feet from the   East/West Line   County     It is Code   Producing Method Code   Gas Councetion Date   C-129 Permit Number   C-129 Effective Date   C-129 Exprintion Date   C-129 Permit Number   C-129 Effective Date   C-129 Exprintion Date   C-129 Permit Number   C-129 Effective Date   C-129 Exprintion Date   C-129 Permit Number   C-129 Effective Date   C-129 Exprintion Date   C-129 Permit Number   C-129 Effective Date   C-129 Exprintion Date   C-129 Exprintion Date   C-129 Permit Number   C-129 Effective Date   C-129 Exprintion Date   C-129 Permit Number   C-129 Effective Date   C-129 Exprintion Date   C-129 Exprintion Date   C-129 Permit Number   C-129 Effective Date   C-129 Exprintion Date   C-129 Effective Date   C-129 Exprintion Date   C-129 Permit Number   C-129 Effective Date   C-129 Exprintion Date   C-129 Exprintion Date   C-129 Exprintion Date   C-129 Permit Number   C-129 Effective Date   C-129 Exprintion Date   C-129 Permit Number   C-129 Effective Date   C-129 Exprintion Date   C-129 Permit Number   C-129 Effective Date   C-129 Exprintion Date   C-129 Permit Number   C-129 Effective Date   C-129 Exprintion Date   C-129 Permit Number   C-129 Permit Number   C-129 Effective Date   C-129 Permit Number   C-129			-	,, 21											
30-015-33535 Red Lake: Glorieta - Yeso NE 96836  Property Name 19359 Eagle 34F Federal S7  I. "Surface Location  For lot no. Serion Township Range Lot Idn Feet from the 2310 North 1575 East Eddy  Bottom Hole Location  If or lot no. Section Township Range Lot Idn Feet from the 1575 East Eddy  Bottom Hole Location  If or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line Country  Bottom Hole Location  If or lot no. Section Township Range Lot Idn Feet from the South-South Line Feet from the East/West Line Country  Take Code "Producing Method Code 93/2004 "C-129 Permit Number COMPONIA Line Feet from the East/West Line Country  Transporter OKHD North/South Line Feet from the East/West Line Country  Transporter Name and Address Ad			homa City	, OK 7310	2-8260							NW			
Property Code							1								
19359   Eagle 34F Federal   57					* Proper				erty Name				* Well Number		
Surface Location   Section   Township   Range   Lot Idn   Peet from the   Sature	тор	•													
Table   Tabl	II. "Su	rface I	_ocation	- L .											
To riot no.   Section   Township   Range   Lot ldn   Feet from the   North/South Lime   Feet from the   East/West Line   County									1				1 1		
"Lse Code "Producing Method Code P 9/3/2004" "C-129 Permit Number C-129 Effective Date P 9/3/2004" "C-129 Effective Date P 9/3/2004 P 9/3/2	" Bo	ttom F	Iole Loc	ation											
II. Oil and Gas Transporter  "Transporter and Address  "Transporter (GRID and Data (PO Box 159) Artesia, NM 88211  9171  Duke PO Box 50020 Midland, TX 79710-0020  RECEIVED  JAN 1 0 7005  OCP.—APITEMA  V. Produced Water  "POD ULSTR Location and Description  "POD ULSTR Location and Description  "POD ULSTR Location and Description  V. Well Completion Data "Spud Date Ready Date (Policy Conservation Size (Policy Conservation division have been compiled (Policy Conservation Size (Policy Cons	I or lot no.	or lot no. Section Township			Lot.Idn	Feet from the	North	South Line	Feet from the		East/West Line		. County		
"Transporter Name and Address			-	l e e e e e e e e e e e e e e e e e e e			<sup>15</sup> C-129 Permit Number		ber 16	<sup>16</sup> C-129 Effecti		e Date	C-129 Expiration Date		
OGRID  015694  Navajo Refining PO Box 159 Artesia, NM 88211  9171  Duke PO Box 50920 Midland, TX 79710-0020  RECEIVED  JAN 1 0 2005  CEPLARTENA  V. Produced Water  POD ULSTR Location and Description  V. Well Completion Data POD ULSTR Location and Description  V. Well Completion Data PROD POD WATER  Synd Date POD WATER  POD WATER			as Trans	porters											
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PO Box 50020 Midland, TX 79710-0020  RECEIVED  JAN 1 0 2005  OCP - PATERM  V. Produced Water  POD ULSTR Location and Description  V. Well Completion Data  Spud Date 8/11/2004 9/3/2004 3540' 3490' 2952-3280  N Hole Size Passus Total Spud Pass Perforations Spud Date Street Passus Pas				A											
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V. Produced Water  POD ULSTR Location and Description  V. Well Completion Data  Spud Date 8/11/2004 9/3/2004 35.40' 34.90' 2952-3280  Phole Size Scasing & Tubing Size Depth Set 12 1/4 8 5/8 355 427 300 sx Cl C, circ 60 sx 7 7/8 5 1/2 355 3540 799 sx Cl C, circ 67 sx  VI. Well Test Data  Date New Oil 9/9/2004									1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
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35 Date New Oil 9/9/2004 9/9/2004 9/9/2004 9/9/2004 9/27/2004 24  41 Choke Size 42 Oil 57 311 25 4 AOF 4 Test Metho P  Thereby certify that the rules of the Oil Conservation division have been complied vith and that the information given above is thue and complete to the best of my nowledge and belief ignature:  Approved by:  TIM W. GUN  Title:  Sr. Regulatory Specialist  Approval Date:										.,					
9/9/2004 9/9/2004 9/9/2004 9/9/2004 9/27/2004 24  4 Choke Size 57 311 25  Hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my nowledge and belief ignature:  Approved by:  TIM W. GUM Title:  Sr. Regulatory Specialist  Approval Date:				51: -		37	- I	38 ~	- 41		19 771	D	1 40 0- 10		
I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is flue and complete to the best of my nowledge and belief ignature:  Approved by:  TIM W. GUM  Title:  Sr. Regulatory Specialist  Approval Date:	9/9/	9/9/2004		9/9/200	9/9/2004 9/27/2004			24							
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ZOLO, 1/0/2002   HIDORO, 1702/220 0207   H						228-8209	Appro	oval Date:					IAN 1 1 200°		
If this is a change of operator fill in the OGRID number and name of the previous operator	48						<u> </u>						IAN 1 1 2005		

Printed Name

Title

Date