devon

Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260

Hydrogen Sulfide (H₂S) Contingency Plan

For

Hackberry Draw "33" State #1

660' FSL & 1070' FWL, Sec-33, T-21S R-26E

Eddy County NM

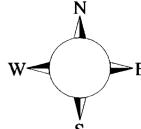
RECEIVED

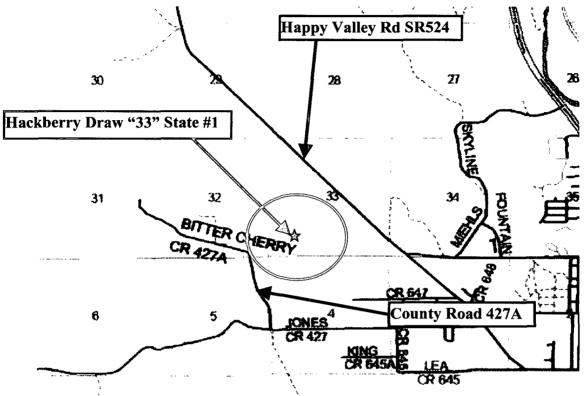
JAN 1 4 2005

OOD:AHTERIA

Hackberry Draw "33" State # 1

This is an open drilling site. H₂S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H₂S, including warning signs, wind indicators and H₂S monitor.





Assumed 100 ppm ROE = 3000° (Radius of Exposure)
100 ppm IPS concentration shall integer activation of this plan-

Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated from lease road SouthWest to Bitter Cherry Road (CR 427A). Drivers on the lease road must be flagged and stopped so as to prevent entering into a hazardous area. There are 3 homes in or near the assumed ROE. All due diligence shall be taken to ensure the safety of the residents in the case of an uncontrolled release of toxic gasses. Crews must physically contact those people in the event of an emergency.

Emergency Procedures

In the case of a release of gas containing H₂S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H_2S , measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H_2S monitors and air packs in order to control the release. Use the "buddy system' to ensure no injuries during the response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentr- ation
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

Devon Energy Corp. Company Call List

	Artesia	(505)	Cellular	Office	Home						
Foreman – BJ Cathey											
Agency Call List											
Eddy Cour (505)	<u>ity</u>	tesia State Police City Police Sheriff's Office	•••••			746-2703					
		Ambulance Fire Department LEPC (Local Emer	rgency Planning Co	ommittee)		911 746-2701 746-2122					
	Ca	NMOCD748-128 Carlsbad									
		State Police	ergency Planning nd Management. ergency Respons	g Committee)	anta Fe)	885-2111 887-7551 911 885-2111 887-3798 887-6544 (505)476-9600					
	Emergency Services 1-800-256-9688 or (281) 931-888 Boots & Coots IWC 1-800-256-9688 or (281) 931-888 Cudd Pressure Control (915) 699-0139 or (915) 563-335 Halliburton (505) 746-2757 B. J. Services (505) 746-3569										
Give GPS posit	ion: A	Flight For Life - Lubb Aerocare - Lubbock, Med Flight Air Amb Lifeguard Air Med S	ΓX - Albuquerque, NM	1		.(806) 747-8923 .(505) 842-4433					

Prepared in conjunction with Wade Rohloff of;





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

January 20, 2005 Devon Energy Production Company, LP 20 North Broadway Oklahoma City, OK 73102 Attn: Ms. Linda Guthrie

RE: Devon Energy Production Company, LP, : Hackberry Draw 33 State #1, located in Unit N (660' FSL & 1070' FWL) of Section 33, Township 21 South Range 26 East Eddy County,

New Mexico.

Dear Linda,

In regards to conditions of approval for the above captioned well, I would like to recap the New Mexico Oil Conservation Divisions' (NMOCD) requirement to drill the above captioned well.

This is for Devon Energy Production Company, LP to take samples from the flow line of the drilling mud every 100' in order to determine the chloride levels from the surface casing setting depth of @ 600'down to the intermediate casing point, which is estimated to be @ 2600'.

This data is to be submitted to the NMOCD.

In addition for the condition of approval of said well, please be aware that the NMOCD will require that the Capitan Reef is to be drilled with a fresh water mud along with submittal of a detailed drilling mud program.

Please call our office if you have any questions regarding this matter.

Respectfully yours,

Bryan G. Arrant PES

CC:

Tim Gum-District Supervisor-Artesia