N.W. Oil Cons. DiV-Dist. 2

Form 3160-4 August 1999) UNITED STATES

UNITED STATES

DEPARTMENT OF THE INTERIOR SIA, NM 88210

BUREAU OF LAND MANAGEMENT SIA, NM 88210

FORM APROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										- [NMNM0405444							
a. Type of Well								7	6. If Indian, Allottee or Tribe Name									
Type of Completion									7 17-3 CA A									
Other Operator										7. Unit or CA Agreement Name and No.								
DEVON ENERGY PRODUCTION COMPANY, LP											8 Lease Name and Well No.							
Address 3a. Phone No. (include area code)										- 1	Todd 15 O Federal 15							
20 North Broadway, Ste 1500 405-228-8209 Oklahoma City, OK 73102-8260											9. API VVeli No. 30-015-32879							
Location of Well (Report location clearly and in accordance with Federal requirement									/FD		10. Fiel	d and F		or Exploratory				
										- }-	Ingle Wells 11. Sec, T., R., M., on Block and							
At top prod. Interval reported below								JAN 1 2 2005					Survey or Area					
At total	Denth				•	ODD:ABTERIA						15 23S 31E 12. County or Parish 13. State						
	•												Eddy NM					
4. Date S	pudded		15. Date T.D.	•						1	17. Elevations (DR, RKB, RT, GL)*							
· · · · · · ·	8/2/2004			/2004		D & A Ready to Prod.				3431 GL								
B. Total D	epth: MD TVD		3,300	19. Plug B	ack I.D.:	ick T.D.: MD 8246 2:					D. Depth Bridge Plug Set: MD TVI							
1. Type E			al Logs Run (Su	bmit copy of	each)						ll cored'		∕ No	Yes (Su	bmit a	nalysis	5)	
				,		Was D					OST run?							
	MR-GR-CCL	poord (Peno	t all strings set	in woll)					Dire	ection	al Surve	ey? L	∐No	Yes (Su	bmit c	ору)		
J. Casing	and Liner Ne	Cord (Repor	t all stillings set	iii weii)	Stage (Cementer					Ts	urry Vo	oi. T		Т-			
łole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD		epth	No. o	o. of Sks. & Type Cement					- 1	Cement Top	Amo	unt Pe	ulled	
17 1/2	13 3/8 H40	48	0	852				'0 sx CI C, circ 22 bbls			s			0				
11	8 5/8 J55	32	0	4322				1250 sx CI C, circ 23 bbis			s			0	┼			
7 7/8	5 1/2 J55	15.5/17	0	8304			901	0 sx Cl C, circ 50 sx			 			╂				
		 									+-				十一			
1. Tubing	Record		<u> </u>															
Cino	Dooth	Cat (MD)	Dooker Denth (MD) Size	Donel	- Cot (84)	, ,	Dankar D	anth (M	<u>, </u>	Cino		anth (Sat (MD) ID	okor ľ)onth	/NAID\	
Size 2 7.8		Set (MD) 3118	Packer Depth (MD) Size	. Дери	h Set (MI	" 	Packer D	eptii (ivi	^{D)}	Size	$+$ L	ерита	Set (MD) Pa	ickei t	Depth ((טועו)	
	ing Intervals					rforation												
	Formation		Тор	Bottom		Perforated Interval			al Size		No. Holes			Perf. S				
	Delaware		6724	8120			-8120 -7809			\dashv	16		Producing Producing					
		··········			_		6733			18		-	Producing		7			
										\dashv	- AC	CEF	TEC	FORR	ECO	RD	\Box	
7. Acid, Fracture, Treatment, Cement Squeeze, Etc.					Amount and Type of Mate											匚		
								nateri	- - - - - - - - - - - - - -					\vdash				
8100-8120 Acidize w/ 1500 gals 10% Ac						etic; Frac w/ 120,000# 16/30 & RC						-	IAN_	1 0 200	5		\vdash	
7801-7809 Acidize w/ 1000 gals 7.5% Pe						entol						<u> </u>			1		Ш	
6724-6733 Acidize w/ 1000 gals 7.5% Pe						entol						ALEXIS C. SWOBODA						
	.,										<u> </u>	PETF	OLE	UM ENGIN	IEER			
ate First	tion - Interval		Tool	ı		1		0:10	iA	_								
roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wate	r BBL		ravity . API	Ga	s Gravit	v I		Production I	Method	i		
/8/2004	9/17/2004	24	→	61	89	18						1		Pumpi				
Choke	Tbg. Press.	24			0.9					<u> </u>				rumpi	<u>iy</u>	 -	\neg	
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Wate	r BBL	Gas : C	il Ratio	Well	Status							
61					89	18	1,459				Producing Oil Well							
a. Produ	ction - Interv	al B Hours	Test	Τ -		T		OiG	ravity									
roduced	Test Date	Tested	Production	Oil BBL	Gas MCF	Wate	BBL			Ga	Gas Gravity Produc		Production	on Method				
		L	*															
Choke Size	Tbg. Press. Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Wate	r BBI	Gas · C	il Ratio	المالا	Statue							
OIZE	1 IWY OI	Jag. 1 1638		OII DBL	Cas MCF	vvale	DUL	Uas . C	in reality	1 4 6 11	Jiaius							
ee instruc	ctions and sp	aces for add	itional data on re	ı everse side)	L	1		<u> </u>		L								

Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 18c. Production - Interval D Date First Production - Interval D Test Date Test Date Test Date Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status See instructions and spaces for additional data on reverse side) Isposition of Gas (Sold, used for fuel, vented, etc.) SOLD Tummary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof; Cored intervals and all drill-tem tests, including depth interval tested, cushion used, time tool open, flowing and hut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth Rustler Salado Base Salt Delaware Cherry Canyon Brushy Canyon Brushy Canyon Brushy Canyon See		uction - Interva										
Choke Top Press Size Prospection Production	Produced	4	Hours Tested		Oil BBL	Gas MCF	Water B	3L	Oil Gravity Corr. API	Gas Gravity	Production I	Method
Date Press Test Date Tes		, -	Csg. Press		Oil BBL	Gas MCF	Water Bi	3L	Gas : Oil Ratio	Well Status		
Date Press Test Date Tes	igo Drodi	ection Interv	210		<u>L</u>	<u> </u>	<u> </u>					
Production Method Test Dale		Ction - interva		Test	r —	Γ	r		Oil Gravity			
Size instructions and spaces for additional data on reverse side)	Produced	Test Date	1	1	Oil BBL	Gas MCF	Water Bl	3L	•	Gas Gravity	Production I	Method
Size instructions and spaces for additional data on reverse side)	Choke	Tbg. Press.	-			<u> </u>		\dashv		L		
SOLD	Size	, -	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water Bl	3L	Gas : Oil Ratio	Well Status		
### SOLD Commany of Porous Zones (Include Aquifers):	See instru	tions and sp	L aces for add	itional data on re	l everse side)	L					
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tem tests, including depth interval tested, cushion used, time tool open, flowing and hut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth	iummary o	of Porous Zon	es (Include /	Aquifers):		<u></u>	SOLD	131.	Formation (Log) Markers		
Rustler Salado 96 Base Salt 411 Delaware 434 Cherry Carryon 525 Brushy Canyon Bone Spring Limestone 821 Brushy Canyon Bone Spring Limestone 822 Brushy Canyon Bone Spring Limestone 832 Brushy Canyon Bone Spr	tem tests,	including dep	th interval te									
Rustler Salado 96	Forr	mation.	To Dollar D			Descriptions Contents ata				Mo		
Additional remarks (include plugging procedure): 3/21/04 MIRUPU. Drill out DV tool & test csg to 1000#-Held. 3/22/04 MIRUPU. Drill out DV tool & test csg to 1000#-Held. 3/22/04 MIRUPU. Drill out DV tool & test csg to 1000#-Held. 3/22/04 Rill w/ csg guns & perf 2 SPF 7801-7809', 6724-6733'. Rill w/ RBP & pkr. Set RBP @ 8000'. PU to 7700' & set pkr. 3/26/04 Actice 7801-7809 w/ 1000 gals 7.5% Pentol. 3/26/04 Actice 7801-7809 w/ 1000 gals 7.5% Pentol. 3/26/04 Rel pkr & Rill to RBP. Rel RBP & PU to 7000'. Set RBP. PU to 6630' & set pkr. Actid w/ 1000 gals 7.5% Pentol. 3/26/04 Rill w/ tog guns & perf 2 SPF 7801-7809', 6724-6733''. Rill w/ RBP & pkr. Actid w/ 1000 gals 7.5% Pentol. 3/26/04 Rel pkr & Rill to RBP. Rel RBP & PU to 7000''. Set RBP. PU to 6630' & set pkr. Actid w/ 1000 gals 7.5% Pentol. 3/26/04 Rill w/ tog to 8118'. 3/26/04 Rill w/ tog to 8118'. 3/26/04 Rill w/ tog to 8118'. 3/26/04 Rill w/ tog	FUII	nauon	100	Bollom	Descriptions, Contents, etc.					IVIC	аз. Берит	
3/21/04 MIRUPU. Drill out DV tool & test csg to 1000#-Held. 3/22/04 Spot 1500 gals 10% Acetic @ 8120'. RIH w/ csg guns & perf 2 SPF from 8100-8120 (40 holes) 3/24/04 Frac w/120,000# 16/30 & RC 3/25/04 RIH w/ csg guns & perf 2 SPF 7801-7809', 6724-6733'. RIH w/ RBP & pkr. Set RBP @ 8000'. PU to 7700' & set pkr. 3/26/04 Acidize 7801-7809 w/ 1000 gals 7.5% Pentol. 3/26/04 Rel pkr & RIH to RBP. Rel RBP & PU to 7000'. Set RBP. PU to 6630' & set pkr. Acid w/ 1000 gals 7.5% Pentol. 3/01/04 Rel pkr, RBP & POOH. 3/02/04 RIH w/ tsg to 8118'. 3/03/04 RIH w/ pump & rods. 3/04/04 Hang well on. 1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other 1. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions)* 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions)* 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions)* 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions)* 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions)* 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 5. Corrections from a survey of the United States any false, or the purple of the United States any false, or the purple of the United States any false, or the purple of the United States any false, or the purple of the United States any false, o	441/1000							Sala Bas Dela Che Bru	ado se Salt aware erry Canyon shy Canyon	stone		63 96 411 434 525 690 821
1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* ame (Please print) Cinda Guthrie Title Sr. Regulatory Specialist gnature U.S.C Section 1001 and Title 43 U.S.C. Section (21), make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false,	3/21/04 M 3/22/04 S 3/24/04 F 3/25/04 R 3/26/04 A 3/28/04 R 3/01/04 R 3/02/04 R 3/03/04 R	MRUPU. Drill Spot 1500 gals rac w/120,000 RIH w/ csg gur ccidize 7801-7 Rel pkr & RIH Rel pkr, RBP 8 RIH w/ tbg to 8 RIH w/ pump 8	out DV tool s 10% Acetic 0# 16/30 & F ns & perf 2 S /809 w/ 1000 to RBP. Rel & POOH.	& test csg to 10 : @ 8120'. RIH RC SPF 7801-7809',) gals 7.5% Pen	w/ csg guns 6724-6733 tol.	'. RIH w/ RE	BP & pkr. Se	et RB	BP @ 8000'. PL		α .	
ame (Please print) Dinda Guthrie Title Sr. Regulatory Specialist Grature Date 1/6/2005 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false,	1. Elec	trical/Mechan	ical Logs (1	d cement verific	ation	6. Core An	alysis	7. (Other		•	ons)*
gnature Date 1/6/2005 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false,	, 50					proto dila C				(0		··· · /
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	U.S.C See						on knowlingly				agency of the United Sta	ates any false,



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

August 18, 2004

Devon Energy Production Company, LP 20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102

Re: Todd 15 "O" Fed # 15 Section 15, T-23-S, R-31-E **Eddy County, New Mexico**

Attention: Don Culpepper

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

197' -	1/4°	2158' - 1/2°	4309' - 2 3/4°	7459' - 1/4°
350' -	1/ 4°	2597' - 3/4°	4444' - 2 1/4°	7902' - 1°
501' -	1/4°	3131' - 1 1/2°	4888' - 1 1/4°	8290' - 1 1/4°
678' -	3/4°	3572' - 1 3/4°	5328'- 1 1/4°	
738' -	3/4°	4013' - 2 1/4°	5643' - 1°	
832' -	3/4°	4109' - 2 3/4°	6050' - 1 1/4°	
1278' -	1/4°	4183' - 3 1/4°	6583' - 3/4°	
1718' -	1/4°	4235' - 3 1/4°	7018' - 1/4°	

Sincerely,

Jerry W. Wilbanks

President

STATE OF NEW MEXICO) **COUNTY OF CHAVES**

The foregoing was acknowledged before me this 18th day of August, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

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