District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

District II		,	E	nergy,	Minerals &	Natural Re	source	es			Revised June 10, 2003	
1301 W. Grand Avenue, Artesia, NM 88210 District III Oi					Dil Conservation Division				Submit to Appropriate District Office			
1000 Rio Brazos Rd., Aztec NM 87410						St. Francis Dr.					5 Copies	
						NM 87505					AMENDED REPORT	
	I,	REQ	UEST FO)R ALI	<u>LOWABLE</u>		HOR	IZATION	TO 7			
Operator n	ame and	Address						² OGRID Nu				
MARBOB ENERGY CORPORATION PO BOX 227							- -	14049 Reason for Filing Code/ Effective Date				
ARTESIA API Number		88211							N	W		
30 - 0 15-		,	Pool Name	WILL	OW LAKE; H	DELAWARE.	SW		P	ool Code	96855	
⁷ Property C	ode	8 1	Property Nan	ne					9 W	ell Numb		
3433					SLY HAWK S	STATE					1	
II. 10 Sur	Section	Townsh	ip Range	Lot.Idn	Feet from the	North/South	Line	Feet from the	Fast/	West line	County	
Н 3		25S	.	2000	2590		NORTH			AST	EDDY	
	ttom Ho							990				
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
A	3	25S			353	NORTH		683	E	AST	EDDY	
12 Lse Code		cing Metho		nnection	¹⁵ C-129 Perr	nit Number	¹⁶ C-	129 Effective	Date	¹⁷ C-1	29 Expiration Date	
S		P.		5/04_								
III. Oil a			orters Fransporter I	Nama	20 m	POD	²¹ O/G		22 D	D III CT	R Location	
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36785 DUKE ENERGY FIELD SVCS PO BOX 50020						G			_			
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Carlo and Carlo							<u> Principle de Schiel (APPLESCO</u>			neve	IVED	
										JAN 0	6 2005	
AND COMMENT BUILDING STREET	0007020100000000									160-wi	ATESIA	
and Charles as winds a value of	AGS 2003								C	168-9	ATESIA	
Material County Section											PTESIA	
IV. Prod	uced W										ATESIA	
IV. Prod ²³ POD	uced W				and Description	1				**************************************	RTESIA	
²³ POD		²⁴ P	SAME		and Description					*	PTESIA	
V. Well (Comple	24 P	SAME	2	and Description	1 28 PBTD		²⁹ Perfora		**************************************	30 DHC, MC	
V. Well (25 Spud Da 10/30/	Comple te 04	tion Dat	SAME ta dy Date 13/04		²⁷ TD 6934 '	²⁸ PBTD 6921	1	5250'-6	itions		³⁰ DHC, MC	
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V. Well (25 Spud Da 10/30/ 31 Ho 12 7	Comple te 04 ole Size 1/4" 7/8" Test D: Oil 04	tion Date 26 Rea 12/1	SAME ta dy Date 13/04 32 Casing	2 7/8" 37- 12	²⁷ TD 6934 '	²⁸ PBTD 6921 ³³ De 8 69 43	pth Set 324' 35' 444' Length	5250'-6	650 1475	34 Saci	30 DHC, MC ks Cement	
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Phone:

(505) 748-3303

Date:

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