

UNITED STATES

SUBMIT IN DUPLICATE*

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
M. DIV-Dist 2
1301 W. Grand Avenue
Artesia, NM 88210

5. LEASE DESIGNATION AND SERIAL NO.

NM-028775

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

ARCO 34 FEDERAL COM #1 SWD
9. API WELL NO.

30-015-31290

10. FIELD AND POOL, OR WILDCAT

SWD: CISCO-CANYON

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 34-T17S-R29E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☐DRY ☐

Other SWD

b. TYPE OF COMPLETION:

NEW WORK
WELL OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other SWD - 868

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88211-0227

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1817 FNL 1055 FEL, SEC. 34-T17S-R29E, UNIT H

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

19. ELEV. CASINGHEAD

2/26/03

3546' GL

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

11006'

10310'

0-11006'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

9364' - 9500' CANYON

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

NONE

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4" H40	42#	664'	14 3/4"	350 SX, TOC 200' TS	NONE
8 5/8" J55	32#	4000'	11"	1300 SX, CIRC, TOC 4050'	TS NONE
5 1/2" N80	17#	11006'	7 7/8"	405 SX	NONE

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	9300'	

31. PERFORATION RECORD (Interval, size and number)

9364' - 9500' (274 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

9364'-9500'

ACDZ W/ 20K GAL 20% ACID

33. * PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or
shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR
TEST PERIOD

OIL--BBL.

GAS--MCF.

WATER--BBL.

SWD

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL--BBL.

GAS--MCF.

WATER--BBL.

OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ANALYST

ACCEPTED FOR RECORD

MAR - 5 2003

LEAH BABYAK 3/1/03
PETROLEUM ENGINEER

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.