1625 N. French Dr., Hobbs, NM 88240 District II

1301-W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

District IV	.:- D. C.	F. NR 67	E0.E		20 S			<i>)</i> 1.				_		
1220 S. St. France	eis Dr., Sa I.					ita Fe, NI VARI F	wi 87303 AND AU	тно	D17.4	TION	TO ገ		AMENDED REPORT	
¹ Operator n			<u> </u>	KALL	<u> </u>	VADLE	AND AU	1110		RID Num		ITAINS	IORI	
Yates Petrol		-										025575		
105 South Fo Artesia, NM		reei							Rea			Code/ Effec r Decembe	ctive Date er, 2004	
												l Delawar	e perfs	
					⁵ Pool N s Medanos	ol Name Inos Delaware					0	Pool Code 40297		
⁷ Property Code ⁸ Property Code										9 Well Number				
125	553					Medano V							13	
II. 10 Su			Danas	Lot.Idn	Ess	4 fuom tha	North/Sou	th I inc	East 6	wam tha	Foot/	West line	County	
Ul or lot no. Section To H		23S	- 1 - 1		1650		e North/South Line North		Feet from the 330		· · · · · · · · · · · · · · · · · · ·		County Eddy	
¹¹ Bo	ttom H	lole Location	on .	L	1									
UL or lot no.		Township	Range	Lot Idn	Fee	et from the	North/Sou	ıth line	Feet f	rom the	East/	West line	County	
						··· · · · · · · · · · · · · · · · · ·								
Lse Code	Lse Code Code Code		Iethod 14 Gas Conr Date		15	C-129 Peri	mit Number 16		C-129 Effective D		Date	17 C-1	129 Expiration Date	
<u> </u>	<u> </u>	P		21/04										
		s Transpoi		NY		20 -	POD	²¹ O	/C		22 D	OD III ST	ID I costion	
18 Transpor			¹⁹ Transporter Name and Address			<u> </u>	ZOD	0				22 POD ULSTR Location and Description		
195739		Plain	Plains Pipeline, L.P. 333 Clay Street, Suite 1600			2682610		O		Un		nit K of Section 16-T23S-R31E		
	Charles and	P.	O. Box 46	48				100						
			ton. TX 7			**: \$7.750m @ :	4,920,53,922,138							
025561			tes Petroleum Corporation 105 South Fourth Street				2630	G		U	nit K	of Section	16-T23S-R31E	
	1		sia, NM 8											
Secretary Secret														
)				RECEIVED	
IV. Proc	duced \	Water		,		tractari.		Se la la	46.0	,				
	uuccu												1112 Y 14 700 A	
²³ POD		²⁴ PO	D ULSTR	Location	and	Description	n			:			DEC 2 8 7004	
268	2650			Location	and	Description	on Unit K of S	Section 1	16-T23	S-R31E			OSPIANTESIA	
268 V. Well	Comp	letion Data		Location			Unit K of S				ions		OOD:ARTESIA	
268	Comp			Location	and 27 T					S-R31E Perforat	ions			
V. Well 25 Spud Da	Comp	letion Data	Date	Location	²⁷ T	'D	Unit K of S		29		ions		OOD:ARTESIA	
V. Well 25 Spud D:	Comp ate	letion Data	Date		²⁷ T	'D	Unit K of S	TD	29		ions		ORDIANTESION 30 DHC, MC	
V. Well 25 Spud Da	Comp ate	letion Data	Date		²⁷ T	'D	Unit K of S	TD	29		ions		ORDIANTESION 30 DHC, MC	
V. Well 25 Spud Da	Comp ate	letion Data	Date		²⁷ T	'D	Unit K of S	TD	29		ions		ORDIANTESION 30 DHC, MC	
V. Well 25 Spud Da	Comp ate	letion Data	Date		²⁷ T	'D	Unit K of S	TD	29		ions		ORDIANTESION 30 DHC, MC	
V. Well 25 Spud Da	Comp ate	letion Data	Date		²⁷ T	'D	Unit K of S	TD	29		ions		ORDIANTESION 30 DHC, MC	
V. Well 25 Spud Da	Comp ate	letion Data	Date		²⁷ T	'D	Unit K of S	TD	29		ions		ORDIANTESION 30 DHC, MC	
V. Well 25 Spud Da	Comp ate	letion Data	Date		²⁷ T	'D	Unit K of S	TD	29		ions		ORDIANTESION 30 DHC, MC	
V. Well 25 Spud Da	Comp ate	letion Data	Date		²⁷ T	'D	Unit K of S	TD	29		ions		ORDIANTESION 30 DHC, MC	
V. Well 25 Spud Da 31 H	Comp ate ole Size	letion Data 26 Ready Data	Date 32 Casin	g & Tubi	²⁷ T	TD ize	28 PB'	TD Depth S	et	Perforat		³⁴ Sac	30 DHC, MC	
268 V. Well ²⁵ Spud Da ³¹ H	Comp ate ole Size	letion Data ²⁶ Ready	Date 32 Casin	g & Tubi	²⁷ T	'D	28 PB'	TD	et	Perforat	ions	³⁴ Sac	ORDIANTESION 30 DHC, MC	
VI. Wel	Comp ate ole Size	Data Data 36 Gas Deliv	Date 32 Casin ery Date	g & Tubi	²⁷ T ng Si	Date	28 PB' 33 J	Depth S	et	³⁹ Tt	og. Pre	34 Sac	30 DHC, MC cks Cement 40 Csg. Pressure	
V. Well 25 Spud Da 31 H	Comp ate ole Size	letion Data 26 Ready Data	Date 32 Casin ery Date	g & Tubi	²⁷ T	Date	28 PB' 33 J	TD Depth S	et	³⁹ Tt		34 Sac	30 DHC, MC	
VI. Wel VI. Wel The state of	Comp ate ole Size I Test) Oil	Data 36 Gas Deliv	Date 32 Casin ery Date	g & Tubi	Test	Date	28 PB' 33 J	Depth S	et	³⁹ Th	og. Pre	34 Sac	30 DHC, MC eks Cement 40 Csg. Pressure 46 Test Method	
VI. Wel VI. Wel The state of	Compate ole Size I Test I Oil Size tify that d with ar	Data 36 Gas Deliv the rules of the dath at the info	Date 32 Casin ery Date il	g & Tubi	Test	Date Date sion have	28 PB' 33 J	Depth S	et	³⁹ Th	og. Pre	34 Sac	30 DHC, MC eks Cement 40 Csg. Pressure 46 Test Method	
VI. Well Spud Da VI. Well VI. Well Thereby cerbeen complied complete to the service of the s	Compate ole Size I Test I Oil Size tify that d with ar	Data 36 Gas Deliv the rules of the dath at the info	Date 32 Casin ery Date il	g & Tubi	Test	Date Date sion have	Unit K of S 28 PB 33 33 Te	Depth S st Leng	et	Perforate 39 Th	og. Pre	34 Sac	30 DHC, MC cks Cement 40 Csg. Pressure 46 Test Method	
VI. Wel VI. Wel The state of	Compate ole Size I Test I Oil Size tify that d with ar	Data 36 Gas Deliv the rules of the dath at the info	Date 32 Casin ery Date il	g & Tubi	Test	Date Date sion have	Unit K of S 28 PB 33 38 Te Approved b	Depth S st Leng	et OIL C	Perforate 39 Th	og. Pre	ssure F N DIVISION. GUN	30 DHC, MC cks Cement 40 Csg. Pressure 46 Test Method ON	
VI. Well 25 Spud Da 31 H VI. Well 35 Date New 41 Choke S 47 I hereby cerbeen complied complete to the Signature: Printed name:	Compate ole Size I Test Oil Size tify that are best on the second of the second o	Data 36 Gas Deliv the rules of the dath at the info	Date 32 Casin ery Date il	g & Tubi	Test	Date Date sion have	Unit K of S 28 PB 33 33 Te	Depth S st Leng	et OIL C	Perforate 39 The CONSERV	og. Pre	ssure F ON DIVISION SUPE	30 DHC, MC cks Cement 40 Csg. Pressure 46 Test Method	
VI. Well Spud Date New 41 Choke S 47 I hereby cerbeen complied complete to the Signature:	Compate ole Size I Test Oil Size tify that are best on the second of the second o	Data 36 Gas Deliv the rules of the dath at the info	Date 32 Casin ery Date il	g & Tubi	Test	Date Date sion have	Unit K of S 28 PB 33 38 Te Approved b	St Leng	et OIL C	Perforate 39 Th	og. Pre	ssure F ON DIVISION SUPE	30 DHC, MC cks Cement 40 Csg. Pressure 46 Test Method ON	
VI. Well 25 Spud Da 31 H VI. Wel 35 Date New 41 Choke S 47 I hereby cerbeen complied complete to the Signature: Printed name: Tina Huerta Title: Regulatory (Compate ole Size I Test 1 Oil iize tify that d with ar he best or he bes	Data Data 36 Gas Deliv the rules of the dight that the info	Date 32 Casin ery Date il de Oil Con ormation g ge and bel	g & Tubi	Test	Date Date sion have	Unit K of S 28 PB 33 38 Te Approved b Title:	St Leng	et OIL C	Perforate 39 The CONSERV	og. Pre	ssure F ON DIVISION SUPE	30 DHC, MC cks Cement 40 Csg. Pressure 46 Test Method ON	
VI. Well 25 Spud Da 31 H VI. Wel 35 Date New 41 Choke S 47 I hereby cerbeen complied complete to the Signature: Printed name: Tina Huerta Title: Regulatory (E-mail Addresses)	Compliance Compli	Data Data 36 Gas Deliv the rules of the dight that the info	Date 32 Casin ery Date il de Oil Con ormation g ge and bel	g & Tubi	Test	Date Date sion have	Unit K of S 28 PB 33 38 Te Approved b Title:	St Leng	et OIL C	Perforate 39 The CONSERV	og. Pre	ssure F ON DIVISION SUPE	30 DHC, MC cks Cement 40 Csg. Pressure 46 Test Method ON	
VI. Well 25 Spud Da 31 H VI. Wel 35 Date New 41 Choke S 47 I hereby cerbeen complied complete to the Signature: Printed name: Tina Huerta Title: Regulatory (Complia size Complia size Complia size Complia size	Data 26 Ready Data 36 Gas Deliv 42 Of the rules of the dath the info firmy knowled for the control of the c	Date 32 Casin ery Date il de Oil Con ormation g ge and bel	g & Tubi	Test	Date Date sion have	Unit K of S 28 PB 33 38 Te Approved b Title:	St Leng	et OIL C	Perforate 39 The CONSERV	og. Pre	ssure F ON DIVISION SUPE	30 DHC, MC cks Cement 40 Csg. Pressure 46 Test Method ON	