State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719

< PO.Box 1980, Hobbs, NM 88241-1980

District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe NM 87505

Submit to Appropriate District Office

5 Copies

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