State of New Mexico Energy, Minerals & Natural Resources Dep

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office

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District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

District III 1000 Rio Bruzos District IV	-to Fo NM	97504-2099	C	Santa	Fe, N		04-2088		÷			5 Copies	
O Box 2088, Sa	RI RI	EQUEST				AND A	UTHOR	IZATI	ON TO TE	ZANS	PORT D Numbe		
Operator name and Address Page Producting Company									017891				
Pogo Producing Company P.O. Box 10340								ţ	' Reason for Flling Code				
Midland, TX 79702-7340									NW				
VET 140 times							eme.		' Pool Code				
30 - 0 15-			Pierce Crossing Bone Spring East								96473	il Number	
' Property Code 17565			' Property Name Harroun 15							1	15	M version	
	Surface I	Location	1101100.	1 10			·········						
Ul or lot no.	Section	Township				from the	North/Sc	outh Line Feet from the			Vest line	County	
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11 E	Bottom I	Hole Loc								1 =			
UL or lot no.	Section	Township		· 1		t from the	North/S Nort	outh line h	Feet from the East/West 1658 East			County Eddy	
G 12 Lee Code	15	24S	29E	onnection D					C-129 Effective			29 Expiration Date	
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III. Oil aı	nd Gas	Transpor	ters							· · ·			
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IV. Produ		iter									DEC	7 2004	
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V. Well	Cample	Doto										 	
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8/12/04		10				,192			,102			10,100(0A)	
³⁶ Hole Size			³¹ Casing & Tubing Size					Depth Se	4				
17-1/2			13-3/8				545	 -		800 sk			
12-1/4			9-5/8			2865				800) sks	···	
8-1/2	8-1/2 - 7-7/8		5-1/2			10,192				890	sks		
<u> </u>			2-3/8	}			7202						
VI. Well			-throw Date	1 × 1	Total Date		27 Tred L	. L.	1 2 W			** A	
· 1			Gas Delivery Date 0/21/04 11,		* Test Date 1/6/04		"Test Length 24 hrs		Tbg. Pressure		ı	" Cag. Pressure	
" Chok	** Choke Size		4 Oil		d Water		Gas		4 AOF			" Test Method	
12/64						2/29					Flowing		
4 I hereby certi	ify that the rune information	iles of the Oil	Conservation Di	vision have b	eca com	plied	ah o	יי רח	NSERVAT	י ארידי	יייים אוניים	ront	
knowledge and Signature:]_, /	4 . 4	/ ,			4	IL CC	MODKAUT	1014	D1 4 10:	ION	
		appy	-Class			Approved by:							
Printed name: Cathy Wright							DISTRICT IT SUPERVISOR						
Title:		ng Tech	h Phone: 432-685-8100				Approval Date: DEC 1 3 200						
Date:	12/6/0											T O COA	
"If thus us a c	change of ope	erstor fill in u	he OGRID num	iber and nam	ne of the	e previous of	perator						
 	Previous (Operator Sign	ature				rinted Name				Fithe	Dete	