N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Form 3160-4 (April 2004)

Artesia, NM 88210
DEPARTMENT OF THE INTERIOR

FORM APPROVED

BUREAU OF LAND MANAGEMENT										Expires: March 31, 2007				
WELL COMPLE	TION OR R	IECOMPLET	TION RE	PORT	AND I	LOG		5. NIN	Lease	Serial No. 319			-	
la. Type of Well X Oil Well	Gas Well [Dry Ott	ner								or Tribe Nar	ne	=	
		Work Over		Plug E	Back [Diff. R	esvt, .						_	
Other								7	Unit or	CA Agreer	nent Name a	ınd No.		
2. Name of Operator								8.	Lease 1	Name and V	Veli No. edera		-	
Pogo Producing Compa 3. Address	any		30	Phone	No (inc	luda araa	code)		AFIW		edera	1 #4	_	
P.O. Box 10340, Mid	land, TX	79702	4	32-6	85-8	100	coue)	30	0-01	5-3371				
4. Location of Well (Report location	clearly and in acc	cordance with F	ederal requ	irements)	, DE	CEI	/ED	1			Exploratory	_	_	
At surface 1980 'FSL &	g 1980' i	-tL			nE	CEI	VED	\vdash			Delaw	are	_	
At top prod. interval reported below	v same	CONF	INFN	AITI	JA	N 2 5	2005		Survey	or Area	Block and 8/245			
At total depth Same		00	S COMP DOM S		act	المالات	TESIP			or Parish County	13. State			
14. Date Spudded 15.	Date T.D. Reach	ned	16.	Date Com	pleted	1/7	/05	17.	Elevat		KB, RT, GL		-	
11/29/04	12/16/04			D & A		1/7 Ready to			514'				_	
18. Total Depth: MD	19. P	lug Back T.D.:		270	20). Depth	Bridge Plu	ig Set:	MD					
TVD 8300	-11 D (2			3270	- -		u •-	ı KX	TVE				_	
21. Type Electric & Other Mechanic		omit copy of ea	cn)		22		vell cored? OST run?	1XX]Yes (Subr]Yes (Subr	nit analysis) nit report)			
HRI/DFL, SDL/DSN/						Direct	ional Surve	y? [□No	XYes (S	ubmit copy)		_	
23. Casing and Liner Record (Rep. Hole Size Size/Grade Wt. (#/ft.)	T	l	Stage Cen	nenter	No. of S	Sks. &	Slurry Vo	ol.	Comont	Ton#	Amount P	ulled	_	
	Top (MD)	Bottom (MD)	Depth		Type of (Cement	(BBL)	1_	Cement Top*				_	
1 <u>7-1/2 13-3/8 48 11 8-5/8 32 </u>		4207				350			surf				_	
7=7/8 5-1/2 15.58		8300			480				1590				_	
17	<u> </u>		<u></u>										_	
													—	
24. Tubing Record		1		l		!							_	
	er Depth (MD)	Size	Depth Set	(MD) Pa	acker De	pth (MD)	Size	•	Depth	Set (MD)	Packer De	pth (MD)	
2-7/8 7875 25. Producing Intervals			26. Per	foration R	ecord				<u> </u>		<u> </u>		_	
Formation	Тор	Perforated Interval Size				Size	No. Holes Perf. Status					_		
A) Delaware	7944	8042						3	0					
B) C)			+										_	
D)													_	
27. Acid, Fracture, Treatment, Cement	Squeeze, etc.										CEIV	FD.	_	
Depth Interval 7 944 - 8042	Acdz w/	2000 qa	15 7-	1/2%	ount and	Type of N	Material						_	
7544 0042)# 16/:								N 25					
										OU	DEART	EOI	<u> </u>	
28. Production - Interval A Date First Test Hours Test	Oil	Gas V	Vater [Oil Courie		Gas	I Don A	uction N						
Produced Date Tested Prod	buction BBL 99	MCF 128	265	Oil Gravity Corr. API 40.	1	Gravity				LOB	DECO	RD		
Choke Tbg. Press. Csg. 24 H	r Oil	Gas V	Vater	Gas/Oil		Well Status			PPPTED FOR R			1	\vdash	
Size Flwg. Press. Rate	→ BBL	MCF E	BBL	1293	3:1	Pro	ducin	b						
28a. Production - Interval B Date First Test Hours Test	T 7.	10	Vater	015					JAN	2 1	2005		t	
Produced Date Tested Produ	oction Oil BBL		BL	Oil Gravity Corr. API	y	Gravity	Prod	uction A	nethod					
Choke Tbg. Press. Csg. 24 H	r. Oil	Gas V	Vater	Gas/Oil		Well State	<u>.</u>	<u>L_</u>	LE	3 BABY	AK	- 	+	
Size Flwg. Press. Rate	BBL		BL	Ratio				PET	ROL	EUM EN	GINEE	<u> </u>	L	
*(See instructions and spaces for ad	- 1	page 2)				<u> </u>								

	ction - Inter			,								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL,	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
28c. Prod	uction - Inte	erval D			 							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	'ell Status			
29. Disp	osition of G	ias (Sold, u	sed for fuel,	vented, e	Ic.)							
30. Sum		ous Zones	(Include Aq	uifers):				31. Form	ation (Log) Markers			
Show tests	v all import	ant zones	of porosity	and conte	nts thereof: 1, time tool o	Cored intervopen, flowing	als and all drill-ste and shut-in pressur	m l				
Formation Top B		Bottom	Bottom Descriptions, Contents, etc					Name	Top Meas. Depth			
al Anh aware I Cany rry Ca zanita shy Ca e Spri	Lime on nyon nyon	4070 4270 4296 5180 5364 6478 8118	5 5 7 4 3									
32. Add	itional rema	rks (includ	e plugging p	procedure)								
K E	lectrical/Me	chanical L	ogs (1 full s	set req'd.)		in the appropr Geologic Rep	ort DST Rep	ort Direct	ional Survey			
=			ging and cen			Core Analysi		C104	11.1			
		•			itormation is	s complete and			ailable records (see attached inst	ructions)*		
Nam	(please pr	int) Ld	thy Wr	Tynt			Title	Sr Eng	(CCII			
	ature	No	11.	1111	l+	-	Date	1/14/0	5	15		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Form 3160-4, page 2)