

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-015-33114
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JAMES RANCH UNIT
8. Well Number 75
9. OGRID Number 001801
10. Pool name or Wildcat QUAHADA RIDGE SE DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]

2. Name of Operator Bass Enterprises Production Co.

3. Address of Operator P. O. Box 2760 Midland, TX 79702

4. Well Location Unit Letter K : 1980 feet from the SOUTH line and 2130 feet from the WEST line Section 6 Township 23S Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3307 GL

Pit or Below-grade Tank Application [ ] or Closure [ ]
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [X] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]

OTHER: REMEDIAL CASING SQUEEZE [ ] OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The primary cement job only placed cement to a depth of 687' (by CAST V log). Remedial cement Procedure as follows: Set composite BP at approximately 900'. Perforate casing at 637' (TOC @ 687') with 6 holes. Set 5 1/2" retainer to approximately 600'. Pump 108 sx of class C w/2% CaCl. Drill out retainer & composite BP's at 900' and 7905'. RIH with production equipment to produce all zones via artificial lift. Estimated start date is 1/15/05.

RECEIVED JAN 06 2005 OGD-ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].

SIGNATURE [Signature] TITLE Production Clerk DATE 12/30/2004

Type or print name Cindi Goodman E-mail address: cdgoodman@basspet.com Telephone No. (432)683-2277

APPROVED BY: [Signature] TIM W. GUM DISTRICT II SUPERVISOR DATE JAN 10 2005

Conditions of Approval (if any): WITNES: Remedial cement squeeze