

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Revised 1/24/05
Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-63385

5. Indicate Type of Lease
STATE ☐ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
New Mexico CS State #3B

RECEIVED

2. Name of Operator

McKay Oil Corporation

8. Well No. #3B

JAN 25 2005

QUAD-ARTEZIA

3. Address of Operator

P.O. Box 2014 Roswell, New Mexico 88202-2014

505-623-4735

9. Pool name or Wildcat
West Pecos ABO Slope

4. Well Location

Unit Letter A : 1160 Feet From The North Line and 660 Feet From The East Line

Section 2 Township 7S Range 22E NMPM CHAVES County

10. Date Spudded

5/19/04

11. Date T.D. Reached

5/29/04

12. Date Compl. (Ready to Prod.)

10/28/04

13. Elevations (DF& RKB, RT, GR, etc.)

4173' GL

14. Elev. Casinghead

15. Total Depth

3209'

16. Plug Back T.D.

3200'

17. If Multiple Compl. How Many

Zones? N/A

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2808-2820

20. Was Directional Survey Made

N/A

21. Type Electric and Other Logs Run

Compensated Neutron, Cement Bond Log

21. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24# J55	1018'	12 1/4	225 sks Class C, 480 sks Class C Lite	
5 1/2	15.5# J55	3209'	7 7/8	300 sks of 50/50 poz	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3200'	

26. Perforation record (interval, size, and number)

2808-2820', 2948-2958-2960

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2808-2820 1000 gal of 12% Hefe

240 ton Co2, 150,000# 16/30 mesh sand

28. PRODUCTION

Date First Production 11/1/04 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING

Date of Test 11/1/04	Hours Tested 4 hours	Choke Size 18/64	Prod'n For Test Period 88 MCF	Oil - Bbl 0	Gas - MCF 22	Water - Bbl. 0	Gas - Oil Ratio N/A
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Flow Tubing Press. N/A	Casing Pressure 360	Calculated 24- Hour Rate 528	Oil - Bbl. 0	Gas - MCF 528	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD

Test Witnessed By
Humberto Perez

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Tammy Grube*

Printed
Name

TAMMY GRUBE

Title PRODUCTION ANALYSTS

Date

INSTRUCTIONS

