Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OME	NO.	1004	-01	35
Expires:	Nove	mber	30,	2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. BECEWED					NMNM04827B 6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No NMNM70998A		
1. Type of Well Gas Well ☐ Oth	JAN 0'3 2005 PORMATERIA			8. Well Name and No. N INDIAN BASIN 23			
		CHARLES E KENDRIX E-Maii: CEKENDRIX@MARATHONOIL.COM			9. API Well No. 30-015-28578-00-S1		
3a. Address P O BOX 3487 HOUSTON, TX 77253		3b. Phone No. (include area code) Ph: 713-296-2096 Fx: 713-499-6750			10. Field and Pool, or Exploratory S DAGGER DRAW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 2 T21S R23E NWNW 760FNL 760FWL		i)			11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO) INDICATE	NATURE O	F NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi Marathon Oil has completed of North Indian Basin Unit No. 23 attachment for details of deep	illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be fil nal inspection.) perations to deepen the to the Indian Basin Mon	New Plug Plug Plug it details, includi give subsurface I the Bond No. or sults in a multiple ed only after all r	ture Treat Construction and Abandon Back ng estimated statocations and me file with BLM/ e completion or requirements, inc	Reclama Recomp Tempore Water D wasured and true ve BIA. Required sul	lete arily Abandon tisposal roposed work and approvitical depths of all pertin sequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #52280 verified by the BLM Well Information System For MARATHON OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by LINDA ASKWIG on 12/28/2004 (04AS0104S) Name (Printed/Typed) CHARLES E KENDRIX Title ENGINEERING TECHNICIAN							
Signature (Electronic S	ubmission)		Date 12/28	3/2004			
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE US	SE .		
Approved By ACCEPT	ED		ALEXIS TitlePETRO	C SWOBODA LEUM ENGINE	ER Oct	Date 12/28/20	
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office Carlsl	oad			
Citie 19 TLC C. Continu 1001 and Title 42	HCC Costion 1212 mails it a			and willfully to me	des to save demandant and	agamar aftha I Init-1	

North Indian Basin Unit No. 23 Deepen to the Morrow / Set Casing Liner

03/17/2004 Moved in rigged up rig. Nipple up BOPE and manifold.

03/18/2004 Tested BOPE. PU 6 1/8" bit, 36 4 3/4" drill collars, and 3 1/2" drill pipe. Tagged retainer @ 7844'. Drilling retainer.

03/19/2004 Drilled out retainer @ 7844' cement to 8015'. Drilled open hole f/ 8015' to 8260'.

03/20/2004 Drilled 6 1/8" open hole from 8260' to 8630'. Lost returns f/ 8260 to 8300'. Mixed 20 sks lost circulation material. Returned to full returns.

03/21/2004 Drilled 6 1/8" open hole from 8630' to 8776'. Plugged off lost circulation PUH 5 stands, found kelly hose plugged with rubber. TIH drilled f/ 8776' to 8900'. Start mud up well.

03/22/2004 Drilled f/ 8900' to 87953'. POOH w/ bit # 1, RIH w/ bit # 2.

03/23/2004 TIH. Reamed f 8842' to 8953'. Drilled f/ 8953' to 9139'.

03/24/2004 Drilled f/ 9139' to 9218'. POOH w/ bit # 2. Trip in hole w/ bit # 3. Drilled f/ 9218' to 9243'.

03/25/2004 Drilled f/ 9243' to 9451'. Lost apx 60 bbls mud starting @ 9406'. Spotted 20 bbl LCM pill stopped losing mud.

03/26/2004 Drilled to TD of 9500'. POOH w/ drill pipe and BHA. Logged well w/ triple combo log.

03/27/2004 Ran 55 joints $4\frac{1}{2}$ " 11.6 # L-80 LTC casing liner. Ran on drill pipe to 9500'. Float shoe @ 9500', Float collar @ 9449', Top of liner @ 6957'. Rigged up Haliburton cementers. Set Baker liner hanger. Cemented w/ 200 sks Modified Super H + 0.5% Halad 344 + 0.4% CFR3 + 1# sk Salt + 0.2% HR7 mixed at 13.0 ppg w/ 1.66 Yield. Dropped wiper dart and displaced cement. Bumped plug w/ 2000 psi. Set Baker liner top packer. Pulled 10 stands of drill pipe 1 st four stands wet then came dry. Lay down cementing head and 34 joints drill pipe.

03/28/2004 Laid down Baker liner hanger and drill pipe. Nipple down BOP's and installed DHT.

03/29/2004 Rigged down and moved out drilling rig.