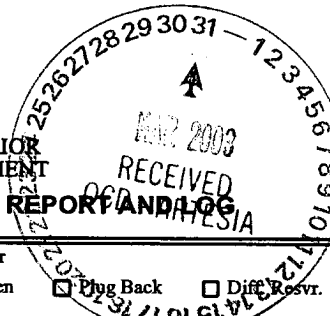


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC-068545		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BASS ENTERPRISES PRODUCTION CO			7. Unit or CA Agreement Name and No. NMNM71016X		
Contact: TAMI WILBER E-Mail: twilber@basspet.com			8. Lease Name and Well No. POKER LAKE UNIT 184		
3. Address P. O. BOX 2760 MIDLAND, TX 79702			9. API Well No. 30-015-31990		
3a. Phone No. (include area code) Ph: 915.683.2277			10. Field and Pool, or Exploratory NASH DRAW DELAWARE		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface SWNE 1700FNL 1850FEL  At top prod interval reported below SWNE 1700FNL 1850FEL  At total depth SWNE 1700FNL 1850FEL			11. Sec., T., R., M., or Block and Survey or Area Sec 6 T24S R30E Mer NMP		
14. Date Spudded 02/15/2003			15. Date T.D. Reached 02/25/2003		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/07/2003			17. Elevations (DF, KB, RT, GL)* 3262 GL		
18. Total Depth: MD TVD 7470		19. Plug Back T.D.: MD TVD 7382		20. Depth Bridge Plug Set: MD TVD	

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PE:TD LD CN-GR; PE:All MCFL-GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	
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23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	32.0	0	839		550		0	0
7.875	5.500 J55	15.5	0	7470		700		3365	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7088							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) DELAWARE	7256	7266	7256 TO 7266		20	PRODUCING	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7256 TO 7266	FRAC W/100,646 GALS V-3000+274,402# 16/30 OTTAWA+75,000# 16/30 CR-4000

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/14/2003	03/20/2003	24	→	148.0	153.0	296.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
W/O	SI 0	55.0	→	148	153	296	1033	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Procs. Flwg. SI	Crg. Procs.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Procs. Flwg. SI	Crg. Procs.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				T/SALT B/SALT T/LAMAR LIME T/RAMSEY SAND T/LWR BRUSHY CANYON U SAND T/LWR BRUSHY CANYON Y SAND T/BONE SPRING LIME	630 3347 3562 3590 7052 7216 7327

## 32. Additional remarks (include plugging procedure):

Spud well @ 5:30 p.m. on 2/15/03. Drilled 12-1/4" hole to 839' 2/16/03.  
Ran 18 joints 8-5/8" J-55 28#/32# LT&C casing set @ 828'.  
Cement w/300 sx PBCZ w/additives. Tail w/250 sx Prem Plus w/additives. Circ to surface.  
WOC 21-1/2 hours.  
Drilled 7-7/8" hole to 7470' 2/25/03.  
Ran 167 joints 5-1/2" L80/J55 17#/15.5# LT&C casing set @ 7470'.  
Cement w/700 sx Prem Plus w/additives. Plug Down @ 4:31 p.m.  
TOC @ 3365' TS. Released rig @ 1:00 a.m. 2/26/03.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #20091 Verified by the BLM Well Information System.  
For BASS ENTERPRISES PRODUCTION CO, will be sent to the Carlsbad

Name (please print) TAMI WILBERTitle AUTHORIZED REPRESENTATIVESignature (Electronic Submission) Tami Weber Date 03/28/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



KEY ENERGY DRILLING, INC.  
6 Desta Drive  
Suite 4400  
Midland, Texas 79705  
Phone 915-570-0494  
Fax 915-570-0465

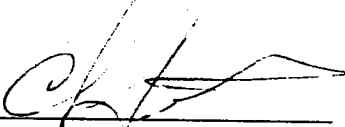
To: Whom It May Concern:

RE: STATE OF NEW MEXICO  
OIL AND GAS DIVISION  
INCLINATION REPORT

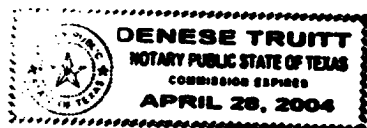
Lease Name: POKER LAKE  
Well Number: #184  
County/State: EDDY COUNTY, NEW MEXICO  
Operator: BASS ENTERPRISES PRODUCTION CO.  
Address: P O BOX 2760  
Address: MIDLAND TX 79702-2760  
Location:

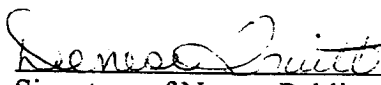
I, **CHOYR GILBERT**, Contract Manager for Key Energy Drilling, Inc., 6 Desta Drive, Suite 4400, Midland, TX 79705, declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Sworn to and Subscribed Before Me by the said

  
CHOYR GILBERT  
Contract Manager

This the 15 day of MARCH, 2003




  
Signature of Notary Public  
In and for the State of Texas

DENESE TRUITT  
Print Name of Notary Public

## INCLINATION REPORT

LOCATION  
Section 6, T24S-R30E, 1700 FNL & 1850 FEL, UL G

SIGNATURE OF AUTHORIZED REPRESENTATIVE 	NAME OF COMPANY <b>KEY ENERGY DRILLING, INC.</b>
NAME OF PERSON AND TITLE <b>CHOYR GILBERT - CONTRACT MANAGER</b>	TELEPHONE NUMBER <b>(915) 570-0494</b>