

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-32411
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name "CN" Com
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		
2. Name of Operator Ricks Exploration, Inc.		8. Well No. 2
3. Address of Operator 110 W. Louisiana, Ste. 410, Midland, Texas 79701		9. Pool name or Wildcat Happy Valley - Morrow
4. Well Location Unit Letter <u>P</u> : <u>1200</u> Feet From The <u>South</u> Line and <u>1200</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>22S</u> Range <u>26E</u> NMPM Eddy County		
10. Date Spudded 11/26/2002	11. Date T.D. Reached 12/29/2002	12. Date Compl. (Ready to Prod.) 01/14/2003
13. Elevations (DF & RKB, RT, GR, etc.) 3323 gr		14. Elev. Casinghead
15. Total Depth 11600'	16. Plug Back T.D. 11512'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0 - 11600'		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11118' - 11272 Morrow		20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run GR/CBL/CCL		22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	758'	17 1/2"	800 sx	
9 5/8"	40# J-55	2430'	12 1/4"	1000 sx	
5 1/2"	17# N-80	11600'	8 3/4"	810 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11512'	10824

26. Perforation record (interval, size, and number) 11264-72, 11252-58, 11206-212, 11188-92, 11146-48, 11124-30, 11118-20. 75 holes 3 1/8"; 2 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11118-11272'	5000 gals 7 1/2% acid, 1000 SC /bbl N2 + 120 BS

28. PRODUCTION							
Date First Production 02/02/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 02/26/2003	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 320	Water - Bbl. 38	Gas - Oil Ratio -
Flow Tubing Press. 350	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 320	Water - Bbl. 38	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By
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30. List Attachments
logs, deviation report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Haylie Urias Printed Name Haylie Urias Title Reg. Analyst Date 03/20/2003

For questions call Brenda Caffman

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon	9790
T. Salt	T. Strawn	10180
B. Salt	T. Atoka	
T. Yates	T. Miss	
T. 7 Rivers	T. Devonian	
T. Queen	T. Silurian	
T. Grayburg	T. Montoya	
T. San Andres	T. Simpson	
T. Glorieta	T. McKee	
T. Paddock	T. Ellenburger	
T. Blinberry	T. Gr. Wash	
T. Tubb	T. Delaware Sand	2432
T. Drinkard	T. Bone Springs	4760
T. Abo	T.	5850
T. Wolfcamp	T.	8005
T. Penn	T.	10580
T. Cisco (Bough C)	T.	10015

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 3, from..... to.....
 No. 2, from..... to..... No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to..... feet.....
 No. 2, from to..... feet.....
 No. 3, from to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	758	758	Surface				
758	2000	1242	Anhy				
2000	2430	430	Lm Dolo				
2430	2671	241	Dolo, Sand				
2671	4624	1953	Sd Sh				
4624	5075	451	Sd Bone Sp				
5075	7916	2841	Lm Sh				
7916	10410	2494	Sd Bone Sp				
10410	11600	1190	Sd, Lm, Sh				