

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JAN 27 2005

OCCUPANCY

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Well API NO. 30-015-31734
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. State Oil & gas Lease No.
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198		7. Lease Name or Unit Agreement Name EAGLE 34 J FEDERAL
4. Well Location Unit Letter J 2310 feet from the FSL line and 1650 feet from the FEL line Section 34 Township 17S Range 27E NMPM County Eddy		8. Well Number 29
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3579'		9. Ogrid Number 6137
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: <input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input checked="" type="checkbox"/> Other Downhole Commingle		SUBSEQUENT REPORT OF: <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPN <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Devon Energy Production Co., LP respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in preapproved pools or areas.

This pool was pre-approved by Division order PC-1108.

The San Andres is perforated at 1928-2371' and the Yeso is perforated from 2922-3274'.

Average production from the SA is 58 oil and 24 gas. Average production from the Yeso is 31 oil and 50 gas.

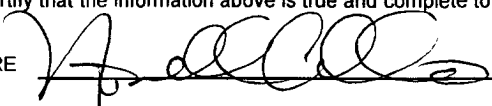
The allocation method is by ratio of stabilized production. For the Yeso, oil is 34.8% and gas is 67.6%.

For the San Andres formation, oil is 65.2% and gas is 32.4%.

Commingle these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.

The BLM has been notified of this filing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Staff Engineering Technician DATE 1/25/2005
Type or Print name Norvella Adams E-mail Address: Norvella.adams@dmv.com Telephone No. 405-552-8198
(This space for State use)

APPROVED BY  **TIM W. GUM**
DISTRICT II SUPERVISOR
Conditions of approval, if any:

DATE **FEB 02 2005**