Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMLC067849

Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name	
abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.					6. If indian, Allottee of Tribe Name	
					7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well					8. Well Name and No.	
☑ Oil Well ☐ Gas Well ☐	Other				EAGLE 34K FEDI	ERAL 44
2. Name of Operator Contact: NORVELLA DEVON ENERGY PRODUCTION CO L P E-Mail: Norvel				9. API Well No. 30-015-33194-00-S1		00-S1
a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-552-8198		10. Field and Pool, or Exploratory RED LAKE;GLORIETA-YESO		
Location of Well (Footage, Sec., T., R., M., or Survey Description)		on)	RECEIVED		11. County or Parish, and State	
Sec 34 T17S R27E NESW 1655FSL 1780FWL			JAN 2 7 2005		EDDY COUNTY, NM	
12 CHECK AE	PROPRIATE BOX(ES) T	O INDICATE N	TIDE OF I		EDORT OR OTHER	P DATA
	THOPRIATE BOX(ES) I	O INDICATE NA		*	EFORT, OR OTHER	TOATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
Notice of Intent	□ Acidize	Deepen	eepen P		tion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	□ Fracture	acture Treat Reclar		ation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New Co	☐ New Construction☐ Plug and Abandon		plete	Other Subsurface Commi
Final Abandonment Notice	Change Plans	Plug an			rarily Abandon	
		Plug Ba	ck	☐ Water I	Dienosal	
If the proposal is to deepen directi Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for	onally or recomplete horizontally work will be performed or provid yed operations. If the operation nandoment Notices shall be for final inspection.)	ent details, including y, give subsurface loca e the Bond No. on fil esults in a multiple co iled only after all requ	estimated startir tions and measi e with BLM/BL mpletion or receirements, include	ng date of any pured and true vA. Required su ompletion in a ding reclamation	proposed work and appropertical depths of all perting absequent reports shall be new interval, a Form 316 on, have been completed,	nent markers and zones. filed within 30 days 60-4 shall be filed once
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