

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JAN 27 2005

OCUPARTERIA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Well APT NO. 30-015-33236
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Indicate Type of Lease ☒ State ☐ Fee
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. State Oil & gas Lease No.
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198		7. Lease Name or Unit Agreement Name EAGLE 34 F FEDERAL
4. Well Location Unit Letter F 1550 feet from the FNL line and 2110 feet from the FWL line Section 34 Township 17S Range 27E NMPM County Eddy		8. Well Number 40
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3549'		9. Ogrid Number 6137
10. Pool Name or Wildcat RED LAKE;GLORIETA-YESO NE		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- | | |
|---|--|
| ☐ PERFORM REMEDIAL WORK | ☐ PLUG AND ABANDON |
| ☐ TEMPORARILY ABANDON | ☐ CHANGE PLANS |
| ☐ PULL OR ALTER CASING | ☐ MULTIPLE COMPLETION |
| ☒ Other Downhole Commingle | |

SUBSEQUENT REPORT OF:

- | | |
|---|---|
| ☐ REMEDIAL WORK | ☐ ALTERING CASING |
| ☐ COMMENCE DRILLING OPN | ☐ PLUG AND ABANDONMENT |
| ☐ CASING TEST AND CEMENT JOB | |
| ☐ OTHER _____ | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.
For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Devon Energy Production Co., LP respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in preapproved pools or areas.

This pool was pre-approved by Division order PC-1108.

The San Andres is perforated at 2077-2420' and the Yeso is perforated from 2943-3215'.

Average production from the SA is 11 oil and 12 gas. Average production from the Yeso is 28 oil and 38 gas.

The allocation method is by ratio of stabilized production. For the Yeso, oil is 71.8% and gas is 76.0%.

For the San Andres formation, oil is 28.2% and gas is 24.0%.

Commingle these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.

The BLM has been notified of this filing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Norvella Adams TITLE Sr. Staff Engineering Technician DATE 1/25/2005
Type or Print name Norvella Adams E-mail Address: Norvella.adams@dmn.com Telephone No. 405-552-8198
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APPROVED BY TIM W. GUM DATE FEB 02 2005
Conditions of approval, if any: DISTRICT II SUPERVISOR