

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. <b>NMLC 050158</b>		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>			7. Unit or CA Agreement Name and No.		
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>			8. Lease Name and Well No. <b>Eagle 35C Federal 18</b>		
3a. Phone No. (include area code) <b>405-228-8209</b>			9. API Well No. <b>30-015-33266</b>		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>480 FNL 2310 FWL</b>			10. Field and Pool, or Exploratory <b>Red Lake Glorietta Yeso NE</b>		
At top prod. Interval reported below			11. Sec. T., R., M., on Block and Survey or Area <b>35 17S 27E</b>		
At total Depth			12. County or Parish 13. State <b>Eddy NM</b>		
14. Date Spudded <b>7/22/2004</b>		15. Date T.D. Reached <b>7/29/2004</b>		16. Date Completed <b>8/20/2004</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DR, RKB, RT, GL)* <b>3570 GL</b>					
18. Total Depth: MD TVD		3,550		19. Plug Back T.D.: MD TVI	
				3485	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

SDL/DSN/CSNG/DLL/MGRD

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	301		200 sx CI C, circ 96		0	
7 7/8	5 1/2 J55	15.5	0	3550		800 sx Poz, circ 110 sx		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	3384							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorietta Yeso	2992	3379	2992-3379	0.4	40	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2992-3379+	Acid w/ 2500 gals 15% NEFE, Frac w/ 25,300# 20/40 Brn sn

RECEIVED

NOV 15 2004

OPP-ARTERIA

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/20/2004	9/13/2004	24	→	57	123	391			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	57	123	391	2,158		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	357
				Queen	875
				Grayburg	1317
				San Andres	1632
				Glorieta	2973
				Yeso	3066

Additional remarks (include plugging procedure):

08/12/04 Pressure test csg to 1000 psi - held. Perf 2992-3379 w/ 40 holes.  
 08/14/04 TIH w/ tbg, set packer @ 2896'.  
 08/17/04 Acid 2992-3379 w/ 2500 gals 15% NEFE. TOOH w/ packer.  
 08/18/04 Frac 2992-3379 w/ 33,060 gals AquaFrac 1000 w/ 25300# 20/40 Brn sn.  
 08/19/04 TIH w/ 2 7/8" tbg.  
 08/20/04 Ran pump & rods. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

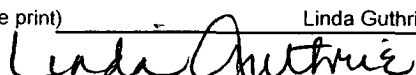
Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature



Date

11/10/2004

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.