RECEIVED Form C-103 March 4, 2004 State of New Mexico Energy, Minerals and Natural Resources Well API NO. JAN 27 2005 30-015-33271 **OIL CONSERVATION DIVISION** Indicate Type of Lease OUDSANTERIA 1220 South St. Francis Dr. State Oil & gas Lease No. Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. **EAGLE 35 D FEDERAL** USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) Well Number Type of Well Other ☑ Oil Well ☐ Gas Well 6 9. Ogrid Number 2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** 6137 10. Pool Name or Wildcat 3. Address and Telephone No. **RED LAKE; GLORIETA-YESO NE** 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 4. Well Location **FWL** Unit Letter D feet from the line and feet from the **17S NMPM** County Eddy Section 35 Township Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3556 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPN PLUG AND ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPLETION **Downhole Commingle** OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this Devon Energy Production Co., LP respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in preapproved pools or areas. This pool was pre-approved by Division order PC-1108. The San Andres is perforated at 1893-2365' and the Yeso is perforated from 2973-3270'.

Average production from the SA is 49 oil and 30 gas. Average production from the Yeso is 38 oil and 80 gas.

The allocation method is by ratio of stabilized production. For the Yeso, oil is 43.7% and gas is 72.7%.

For the San Andres formation, oil is 56.3% and gas is 27.3%.

Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.

The BLM has been notified of this filing.

hereby certify that the	information above is true and com	unlete to the best of my know	wledge and helief			
SIGNATURE 2			TITLE Sr. Staff Engineering Technician DA		E1/25/2005	
Type or Print name	Norvella Adams	E-mail Address:	Norvella.adams@dvn	.com	Telephone No.	405-552-8198
This space for State us APPROVED BY Conditions of approval,	DISTRICT	M W. GUM TI SUPĒRVISOI	<b>R</b>	_ DATE	FEB 02	2005