Submit 3 Copies To Appropriate District Office	State of Inc		Form C-103 May 27, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-23945	, 2001
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S		STATE FEE X	
District IV	Santa Fe, 1	NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NO (DO NOT USE THIS FORM FOR PROF DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)		N OR PLUG BACK TO A	7. Lease Name or Unit Agreement N Carrasco 6 Com	Name
1. Type of Well: Oil Well	Gas Well X Other	RECEIVED	8. Well Number 001	
2. Name of Operator	e Operating, Inc.		9. OGRID Number 147179	
3. Address of Operator p. O. B.		JAN 1 0 2005	10. Pool name or Wildcat	
Midland	d, TX 79702-8050	JUL-ARTESIA	Undesignated;Atoka	
4. Well Location Unit Letter O: 810 feet from the South line and 1980 feet from the East line				
Section 6	Township 23S		NMPM CountyEddy	_line
Section 0		her DR, RKB, RT, GR, etc.		
	3038.8 GR	· · · · · · · · · · · · · · · · · · ·		
Pit or Below-grade Tank Application				
Pit typeDepth to Ground		-		
		ne bbls; Co		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	INTENTION TO:		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	<u> </u>	REMEDIAL WOR	_	
<u> </u>		☐ COMMENCE DR ☐ CASING/CEMEN		
		_		
OTHER:	nnleted operations (Clearly of	OTHER: Plug Bac	k to Atoka d give pertinent dates, including estima	X tad data
			tach wellbore diagram of proposed con	
10-26-04 RIH w/CIBP set @ 11,	,900'. PU bailer bail 2 sx cmt	on plug. POOH w/bailer, t	est plug to 2000# - OK. RIH w/perf go	uns
and perf Atoka Sand 11,314 - 11,322' w/4 spf.				
11-07-04 RU Cudd; flush w/2,142 gals 25 KCL, formation broke @ 5440#, 3.6 BPM to 5000#, start acid, pump 1,374 gals 7.5% HCL @ 5 BPM, 5700#, flush w/2982 gals 2% KCL, ISIP 4260#, 5 min 2760#, 10 min 1550#, 15 min 689#, max psi 5850#, avg. psi				
5700#. RD Swabbing				
11-09-04 RU BJ Services: Start	40# binary pad, pump 1,680 g	gals, press climbed to 1000	0# @ 15 BPM, drop rate to 13 BPM, start 1# sand, pump 1,344 gals @ 10,00	tart 00#
@ 13 BPM, start 1 1/2# sand, pur	mp 1,667 gals, switch to 2# sar	nd, pump 1,932 gals, scree	n out @ 12,300#. Pumped 26,535# sar	nd ,
24,549# sand in form. and 2600# 11-10-04 Swabbing	in tbg. RD BJ RU flow back	equip. Open up well, flov	back sand and fluid.	
11-16-04 Re-perf Atock Sand 11	,314 - 11,322' @ 4 spf. Swab	bing		
12-08-04 Flow on 16/64", 5% C	O2, TP 80# SIW, RDMO. WO	00		
I hereby certify that the information	on above is true and complete to or closed according to NMOCD gui	to the best of my knowledg delines □, a general permit □	e and belief. I further certify that any pit of or an (attached) alternative OCD-approved p	or below- olan □.
I hereby certify that the information grade tank has been/will be constructed SIGNATURE	or closed according to NMOCD gui	to the best of my knowledg delines □, a general permit □ TLERegulatory Analyst	e and belief. I further certify that any pit o or an (attached) alternative OCD-approved p DATE 01/07/200	olan 🔲.
SIGNATURE SIGNATURE	or closed according to NMOCD gui	delines [], a general permit [] TLE Regulatory Analyst	or an (attached) alternative OCD-approved p DATE 01/07/200	olan □. 5
SIGNATURE Type or print name Brenda Coffin	or closed according to NMOCD gui	delines 🗌 , a general permit 🗍	DATE 01/07/200 hkenergy.com Telephone No. (432)	olan □. 5 587-2992
SIGNATURE Type or print name Brenda Coffin For State Use Only	or closed according to NMOCD gui	delines [], a general permit [] TLE Regulatory Analyst	DATE 01/07/200 hkenergy.com Telephone No. (432)	olan □. 5