

ROSWELL FIELD OFFICE
N.M. DIV-Dist. 2
1301 W. Grand Avenue
SARASOTA, FL 34237UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator **Perenco LLC**3. Address **6 Desta Drive Suite 6800**3a. Phone No. (include area code)
432 682 8553

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 700' FEL & 660' FSL - Sec 26 - T16S - R25E**At total depth 1535' FNL & 714' FEL - Sec 26 - T16S - R25E**

RECEIVED

DEC 14 2004

ROSWELL FIELD OFFICE

5. Lease Serial No.
NM 93180

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
340208. Lease Name and Well No.
Fed-Com 1625 #2619. AFI Well No.
30-015-3343510. Field and Pool, or Exploratory
Wildcat, Wolfcamp (gas)11. Sec., T., R., M., on Block and
Survey or Area12. County or Parish
Eddy Co13. State
NM14. Date Spudded
05/27/200415. Date T.D. Reached
08/02/200416. Date Completed **08/28/2004**
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
3468 GL18. Total Depth: MD **9086'**
TVD **5063'**19. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

SLB Platform Express, Microlog22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	Surface	356'		400 Class C		Surface	Circ 153 Sks
12-1/4"	9-5/8"	36#	Surface	1236'		575 Class C		104' (TS)	0
8-3/4"	7"	26#	Surface	5412'		487 Class C		1284' (CAL)	0
6-1/8"	4-1/2"	11.6#	4741'	9086'		uncemented			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	5324'	4600						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wolfcamp	5096'	5156'	6541'-9044' (MD)			Pre-perforated liner
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6541'-9044' (MD)	75,978 gals 15% HCl acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/13/2004	08/26/2004	4	→		37.6	4		0.704	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						LES BABYAK PETROLEUM ENGINEER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)