Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	CEG AND DEPONDED ON MELLO	
(DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Moonlight Fee
	Gas Well ☑ Other RECEIVE	8. Well Number
2. Name of Operator	JAN 2 5 200	
Nadel and Gussman Permian, LLC 3. Address of Operator	OQU:ARIS	10. Pool name or Wildcat
601 N. Marienfeld Suite 508 Midla	and, TX 79701	Lost Lake
4. Well Location		
		_1500'feet from theWestline
Section 12	Township 9S Range 29E 11. Elevation (Show whether DR, RKB, RT, GR,	NMPM County Chaves
4006'		
Pit or Below-grade Tank Application or Closure		
Pit typeReserve Depth to Groun Pit Liner Thickness: 12 mil	dwater 100'+ Distance from nearest fresh water well Below-Grade Tank: Volume bbls; Co	
Pit Liner Thickness: 12 mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check A		•
NOTICE OF IN		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL W CHANGE PLANS COMMENCE	ORK
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	-
OTHER Amand Province C 402	OTHER:	
OTHER: Amend Previous C-103 OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
01/20/05 RIH w/ float shoe, 2 shoe j	oints, Float collar, 194 joints 5 1/2" 17# N-80 casing	•
01/21/05 Cement casing w/ Lead 310 sx of 50/50/10 H + .3% FL - 52 + 5% salt - 11.8 ppg yield 2.45. Tail w/ 425 sx 50/50/2 H + 5%		
salt + .5% FL 52 + .5% FL25. NU B section and test 1,500# for 30 min. OK.		
I haraby cartify that the information	above is true and complete to the best of my knowl	adap and halias to a superior to the
grade tank has been/will be constructed or	closed according to NMOCD guidelines , a general permi	Ell or an (attached) alternative OCD-approved plan [].
SIGNATURE #Funa	TITLEStaff Engineer	DATE 01/24/05
/		
Type or print name Josh Fernau		
-	E-mail address: joshf@naguss.c	
For State Use Only	E-mail address: joshf@naguss.c	
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