

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-28289
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Boyd 27 Com
8. Well Number 4
9. OGRID Number 015742
10. Pool name or Wildcat Dagger Draw; Upper Penn. North

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Nearburg Producing Company	3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>27</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3461			

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit location: UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_  
Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ ;  
\_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC would like to TA the subject well as follows:

1. MIRU PU. Kill well if necessary
  2. ND WH and NU BOPE.
  3. POH w/ production equipment if necessary.
  4. Set CIBP as per attached PROPOSED wellbore diagram.
  5. Cap CIBP w/ 35' cmt.
  6. Clean location and notify OCD of new wellbore status.
- Well to be represerved pending wellbore review.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE S Jordan TITLE Production Analyst DATE 1/11/05  
Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com Telephone No. 432/686-8235

(This space for State use)

APPROVED BY Mike Bortch TITLE Compliance Officer DATE 1/18/05  
Conditions of approval, if any: MIT required prior to TA status approval - 24 hour notice required prior to test.

# CURRENT WELLBORE DIAGRAM

LEASE:	South Boyd 27 Com	WELL:	4	FIELD:	Dagger Draw North	API:	30015282890000
LOC:	1,980' FWL and 660' FWL	SEC:	27	BLK:		PARS NO:	
SVY:	T19S, R25E	GL:	3,461'	CTY/ST	Eddy County, NM	SPUD:	1/31/1995
CURRENT STATUS:	Inactive (SI)	KB:	3,461'	DF:		TD DATE:	2/19/1995
						COMP. DATE:	3/11/1995

FRESH WATER  
DEPTH:

HOLE SIZE: 14 3/4"  
SURF CSG & SIZE: 9 5/8" 36#  
SET @: 1,105'  
SXS CMT: 650 sx  
CIRC: yes 107 sx  
TOC AT: surface  
TOC BY:

COMMENTS:

## \*\*\*\*\*GEOLOGY\*\*\*\*\*

TOPS OF ALL ZONES  
PRODUCTIVE OF HYDRO-  
CARBONS:  
Cisco Canyon

TBG: see attached  
JTS: 0  
SN: N  
TAC: N  
ROD SIZE N

PKR: N  
TYPE:

## CURRENT PERFS:

7,646'-7,690'  
7,708'-7,742'

## SQUEEZE JOBS:

OH ID:  
COTD:  
PBTD: 8,003'  
TD: 8,100'

PBTD - 8,003'

HOLE SIZE: 8 3/4"  
PROD. CSG & SIZE: 7" 23 & 26#  
SET @: 8,100'  
SXS CMT: 1,265 sx  
CIRC: yes 91 sx  
TOC AT: surface  
TOC BY:

OPEN HOLE:

LINER:

BY: MTJ  
1/11/2005

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OH ID:  
COTD:  
PBTD: 8,003'  
TD: 8,100'

Set CIBP @ 7600'

Cap w/35' cmt

perfs 7,646'-7,690'

perfs 7,708'-7,742'

PBTD - 8,003'

HOLE SIZE: 8 3/4"  
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LINER:

BY: MTJ  
1/11/2005

**Nearburg Producing Company**

**Rod and Tubing Detail as of : 9-19-2002 Bill Young**

**Well Name South Boyd "27" #4**

Tubing Detail:

**NOTE: All equipment removed from well.  
Rods were transferred to Ross Ranch 22 #4 - H.  
Pumping Unit transferred to Ross Ranch 22 #4 - H. also.**

Equipment below seating nipple	0.00
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Perfs @ 7646' - 7690'; 7708' - 7742'.  
PBTD @ 8027'.  
*Bill Young*

**NOTE: Shear ring of R-4 Packer on bottom of hole.**

Equipment above seating nipple	0.00
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Distance RKB to tbg hanger	0.00
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Stroke to set tbg anchor	
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Effective setting depth of seating nipple	0.00
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Bottom of mud anchor	0.00
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Rod Detail:

Total length equipment in hole	0.00
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Distance RKB to tbg hanger	0.00
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Less polish rod above tbg hanger	
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Effective pump setting depth	0.00
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