

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-28885
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nearburg Producing Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705		7. Lease Name or Unit Agreement Name: Osage Boyd 15
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>15</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3470		9. OGRID Number 015742
		10. Pool name or Wildcat Dagger Draw; Upper Penn. North

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC would like to TA the subject well as follows:

1. MIRU PU. Kill well if necessary
 2. ND WH and NU BOPE.
 3. POH w/ production equipment if necessary.
 4. Set CIBP as per attached PROPOSED wellbore diagram.
 5. Cap CIBP w/ 35' cmt.
 6. Clean location and notify OCD of new wellbore status.
- Well to be reserved pending wellbore review.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 1/11/05
Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com
Telephone No. 432/686-8235

(This space for State use)
APPROVED BY Mike Bratcher TITLE Compliance Officer DATE 1/18/05
Conditions of approval, if any: MIT required prior to TA Status approval - 24 hour notice required prior to test.

CURRENT WELLBORE DIAGRAM

LEASE:	Osage Boyd 15	WELL:	5	FIELD:	Dagger Draw North	API:	30015288850000
LOC:	660' FSL and 660' FWL	SEC:	15	BLK:		PARS NO:	
SVY:	T19S, R25E	GL:	3,470'	CTY/ST	Eddy County, NM	SPUD:	4/20/1996
CURRENT STATUS:	Inactive	KB:	3,483'	DF:		TD DATE:	5/14/1996
						COMP. DATE:	10/19/1996

FRESH WATER
DEPTH:

HOLE SIZE: 14 3/4"
SURF CSG & SIZE: 9 5/8" 36# J55
SET @: 1,115'
SXS CMT: 950 sx
CIRC: Y 66 sx
TOC AT: surface
TOC BY:

COMMENTS:

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:
Cisco Canyon

TBG: 2 7/8"
JTS: 0
SN: N
TAC: N
ROD SIZE N

PKR:
TYPE:

CURRENT PERFS:

7,726'-7,845'
8,098'-8,132'

SQUEEZE JOBS:

OH ID:
COTD:
PBSD: 8,050'
TD: 8,350'

PBSD - 8,254'

HOLE SIZE: 8 3/4"
PROD. CSG & SIZE: 7" 23 & 26# K55, N80, & S95
SET @: 8,350'
SXS CMT: 1,505 sx
CIRC: Y 379 sx
TOC AT: surface
TOC BY:

OPEN HOLE:

LINER:

BY: MTJ
1/11/2005

PROPOSED WELLBORE DIAGRAM

LEASE:	Osage Boyd 15	WELL:	5	FIELD:	Dagger Draw North	API:	30015288850000
LOC:	660' FSL and 660' FWL	SEC:	15	BLK:		PARS NO:	
SVY:	T19S, R25E	GL:	3,470'	CTY/ST	Eddy County, NM	SPUD:	4/20/1996
CURRENT STATUS:	Inactive	KB:	3,483'	DF:		TD DATE:	5/14/1996
						COMP. DATE:	10/19/1996

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SXS CMT: 950 sx
CIRC: Y 66 sx
TOC AT: surface
TOC BY:

COMMENTS:

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:
Cisco Canyon

TBG: 2 7/8"
JTS: 0
SN: N
TAC: N
ROD SIZE N

PKR:
TYPE:

OH ID:
COTD:
PBTd: 8,050'
TD: 8,350'

Set CIBP @ 7,700'

cap w/35' cmt

perfs 7,726'-7,731'

perfs 7,752'-7,845'

CIBP @ 8,085' + 35' cmt

perfs 8,098'-8,132'

PBTd - 8,254'

HOLE SIZE: 8 3/4"
PROD. CSG & SIZE: 7" 23 & 26# K55, N80, & S95
SET @: 8,350'
SXS CMT: 1,505 sx
CIRC: Y 379 sx
TOC AT: surface
TOC BY:

CURRENT PERFS:

7,726'-7,845'
8,098'-8,132'

SQUEEZE JOBS:

OPEN HOLE:

LINER:

BY: MTJ
1/11/2005

Osage Boyd 15 #5
660' FSL and 660' FWL, Section 15, T19S, R25E
Cisco Canyon
Eddy County, New Mexico
** ALL COSTS ARE FIELD ESTIMATES **

AFE Number: 556138

6/6/2002

Well Repair Purpose: Repaid downhole problem and return to production
MIRU pulling unit. MIRU pump truck. Kill well w/ fresh wtr & keep dead. ND
wellhead. NU BOP. POOH & LD 255 jts 2 7/8" J55 6.5# EUE 8rd tbg & 1750 series
ESP. Sent ESP into shop. ESP equip chkd OK on location. Found flat cable burnt
@ motor. ND BOP. NU B-1 Bonnett w/ valve. RDMO pump truck. RDMO
pulling unit. Left well SI. Final Report.
NOTE: Found scale in some of the tbg. Will scan tbg.
Current Operation This AM: Well SI.