Submit 3 Copies To Appropriate District State of New		Form C-103
Office Energy, Minerals and N	Natural Resources	March 4, 2004
1625 N. French Dr., Hobbs, NM 87240 District II		WELL API NO. 30-015-28981
1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease
District III 1220 South St 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, N		STATE FEE
District IV	141 67303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State of the Gas Lease 110.
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEED DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.)	PEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: Osage Boyd 15
1. Type of Well: Oil Well X Gas Well Other	RECEIVED	8. Well Number
2. Name of Operator	JAN 1 2 2005	9. OGRID Number
Nearburg Producing Company	<u> </u>	015742
3. Address of Operator	OGD:ARTESIA	10. Pool name or Wildcat
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	<u>)</u>	Dagger Draw: Upper Penn, North
4. Well Location		
Unit Letter L: 1980 feet from the	South line and	660 feet from the West line
Section 15 Township 19S	Range 25E	NMPM Eddy County
11. Elevation (Show whe	ther DR, RKB, RT, GR, etc	c.)
3467		
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		
Pit location: UL Sect Twp Rng Pit type		
Distance from nearest surface waterBelow-grade Tank Loca		. Twp;
feet from the line and feet from the line		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	· ·	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON		ALTERING CASING
TEMPORARILY ABANDON X CHANGE PLANS	COMMENCE DRILLI	
PULL OR ALTER CASING MULTIPLE	CASING TEST AND	ABANDONMENT
PULL OR ALTER CASING L. MULTIPLE L. COMPLETION	CEMENT JOB	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
•		
NPC would like to TA the subject well as follows: 1. MIRU PU. Kill well if necessary		
2. ND WH and NU BOPE.		
 POH w/ production equipment if necessary. 		
4. Set CIBP as per attached PROPOSED wellbore diagram.		
5. Cap CIBP w/ 35' cmt.		
6. Clean location and notify OCD of new wellbore status.		
Well to be repserved pending wellbore review.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE	TITLE Production E-mail address:	
Type or print name Sarah Jordan	E-man address:	sjordan@nearburg.com Telephone No. 432/686-8235

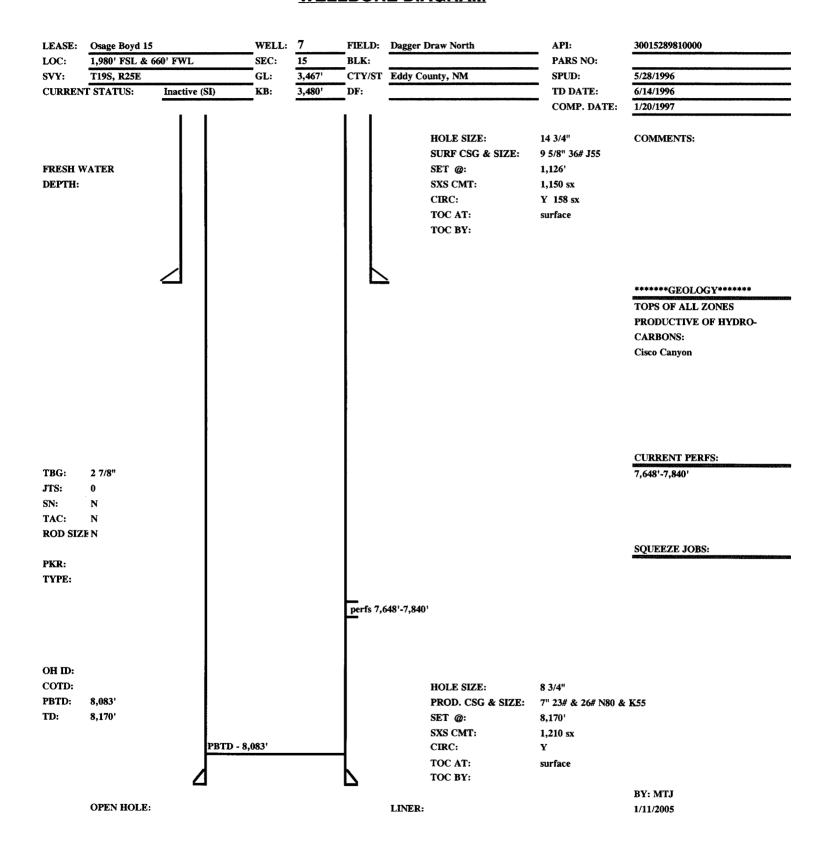
APPROVED BY Miles Bratelia TITLE Ours lance Officer DATE 1/18/05

Conditions of approval, if any: MIT required prior to TH Status approved - 24 hour notice

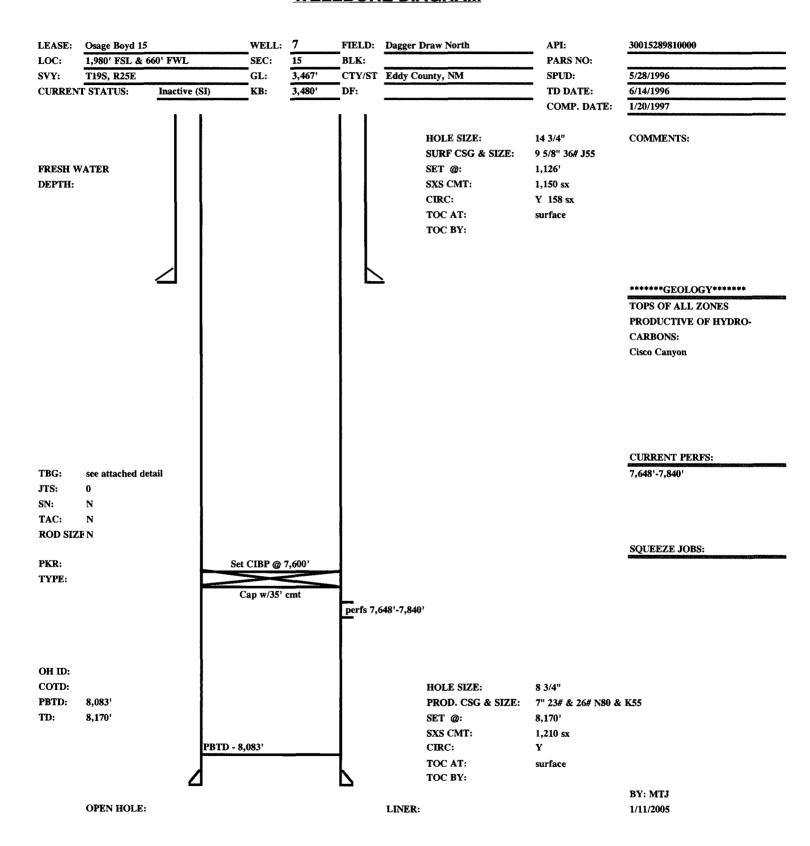
required prior to test.

(This space for State use)

CURRENT WELLBORE DIAGRAM



PROPOSED WELLBORE DIAGRAM



Nearburg Producing Company

Rod and Tubing Detail as of: 9-5-2003

Well Name Osage Boyd "15" #7

Tubing Detail:

Equipment below seating nipple

0.00

NOTE:

All equipment POOH & LD.

All 256 jts- 2 7/8" J-55 6.5# EUE 8rd tubing hauled to inventory yard.

Bill Young

Perfs @ 7648'- 7840'. PBTD @ 8083'.