Energy, Minerals and Natural Resources March 4, 2004				D 0.103
Medical Front Pr., Hobbs, NM 87240 State Front Pr., Hobbs, NM 87240 State Front Pr., Morbis, NM 87210 State Front Pr., NM 87305 State Front Pr., NM 87305 State Front Pr., NM 87305 State Oil & Constant Pr., NM 87305 St	Submit 3 Copies To Appropriate District			Form C-103
District	District I	Ellergy, Millerais and Natu	rai Resources	
120 South St. Francis Dr. Santa Fe, NM 8740 Santa Fe, NM 87505 S. STATE FEE		OII CONSERVATIO	N DIVISION	
Sunday Santa Fe, NM 87505 STATE FEE				5. Indicate Type of Lease
1. State Oil & Gas Lease No.	1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
DONDT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKTO A DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	· · · · · · · · · · · · · · · · · · ·			6. State Oil & Gas Lease No.
RCOPOSALS. Oil Well	(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN (OR PLUG BACK TO A	,
Oil Well Gas Well Other RECEIVED 7	,			8 Well Number
Nearburg Producting Company JAN 1 2 7005 015742		Other	REÇEIVED	7
3.00 M A St., Bldg 2, Ste 120, Midland, TX 79705 10. Pool name or Wildcat 3300 M A St., Bldg 2, Ste 120, Midland, TX 79705 10. Pool name or Wildcat 1. Well Location 1. Well Location 1. Well Location 1. Well Location 1. Elevation (Show whether DR, RRB, RT, GR, etc.) 3449 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3449 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3449 11. Elevation: VL Sect Try Rng Pit type Depth to Groundwater Distance from nearest fresh water well 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING TEST AND CEMENT JOB ABANDONMENT CASING TEST AND CEMENT JOB	•		JAN 1 2 2005	l '
3300 N A St. Bldg 2 Ste 120, Midland, TX 79705 Dagger Draw; Upper Penn, North			CODIABLESIA	
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line Section 27 Township 19S Range 25E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449 Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well feet from the line and feet from the line 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEST AND CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. NPC would like to TA the subject well as follows: 1. MIRU PU. K111 well if necessary 2. ND WH and NU BOPE. 3. POH w/ production equipment if necessary 4. Set CIBP as per attached PROPOSED wellbore diagram. 5. Cap CIBP w/ 35' cmt. 6. Clean location and notify OCD of new wellbore status. Well to be respected pending wellbore review. 1 Increby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/off be confracted or dosed according to NMOCD guidelines 1, a general permit or an (attached) alternative OCD-approved plan Ennall address: Sjordan@nearburg.com	3300 N A St., Bldg 2, Ste 1	<u>120, Midland, TX 79705</u>		Dagger Draw; Upper Penn, North
Section 27 Township 19S Range 25E NMPM Eddy County	4. Well Location			
Pit to Ecotion: UI. Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well	Unit Letter K :	1980 feet from the Sou	uth line and	1980 feet from the West line
Pit tocation (Show whether DR, RKB, RT, GR, etc.) 3449 Pit tocation: UL	Section 27	Township 19S	Range 25E	NMPM Eddy County
Pit ocation: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng Sect Tw	The state of the s	11. Elevation (Show whether	DR, RKB, RT, GR, etc	
Pit location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-grade Tank Location	Pit or Relow-grade Tank Application (For p			d)
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ; feet from the line and feet from the line 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG AND ABANDON ABANDON OF COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CEMENT JOB OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: Tanged and Abandon or recompleted operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. NPC would like to TA the subject well as follows: 1. MIRU PU. Kill well if necessary. 4. Set CIBP as per attached PROPOSED wellbore diagram. 5. Cap CIBP w/ 35 cmt. 6. Clean location and notify OCD of new wellbore status. Well to be reposerved pending wellbore review. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/yill be constructed or closed according to NMOCD guidelines a general permit on an (attached) alternative OCD-approved plan SIGNATURE E-mail address: Sjordan@nearburg.com		_		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			=	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. NPC would like to TA the subject well as follows: 1. MIRU PU. Kill well if necessary 2. ND WH and NU BOPE. 3. POH W/ production equipment if necessary. 4. Set CIBP as per attached PROPOSED wellbore diagram. 5. Cap CIBP w/ 35' cmt. 6. Clean location and notify OCD of new wellbore status. Well to be repserved pending wellbore review. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/wilbe constructed or josed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE E-mail address: sjordan@nearburg.com		_		, , , , , , , , , , , , , , , , , , , ,
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. ALTERING CASING ABANDON ABANDON ABANDON ABANDON ABANDON ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENT ABANDONMENT COMPLETION COMPLETION COMMENT ABANDONMENT COMPLETION	12 Charle A		Nistana - Chiatia	Danast as Other Date
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON THOU ABANDON ABANDON ABANDONMENT ABANDONMENT ABAN	-	• • •	1	•
TEMPORARILY ABANDON X CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. NPC would like to TA the subject well as follows: 1. MIRU PU. Kill well if necessary 2. ND WH and NU BOPE. 3. POH W/ production equipment if necessary. 4. Set CIBP as per attached PROPOSED wellbore diagram. 5. Cap CIBP w/ 35' cmt. 6. Clean location and notify OCD of new wellbore status. Well to be repserved pending wellbore review. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Production Analyst DATE 1/11/05 E-mail address: sjordan@nearburg.com				
PULL OR ALTER CASING	<u> </u>	<u> </u>		_
OTHER: I. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. NPC would like to TA the subject well as follows: I. MIRU PU. Kill well if necessary ND WH and NU BOPE. SET CIBP as per attached PROPOSED wellbore diagram. Cap CIBP w/ 35' cmt. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Production Analyst DATE 1/11/05 E-mail address: sjordan@nearburg.com	_	CHANGE PLANS		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. NPC would like to TA the subject well as follows: 1. MIRU PU. Kill well if necessary 2. ND WH and NU BOPE. 3. POH w/ production equipment if necessary. 4. Set CIBP as per attached PROPOSED wellbore diagram. 5. Cap CIBP w/ 35' cmt. 6. Clean location and notify OCD of new wellbore status. Well to be repserved pending wellbore review. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE	PULL OR ALTER CASING			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. NPC would like to TA the subject well as follows: 1. MIRU PU. Kill well if necessary 2. ND WH and NU BOPE. 3. POH w/ production equipment if necessary. 4. Set CIBP as per attached PROPOSED wellbore diagram. 5. Cap CIBP w/ 35' cmt. 6. Clean location and notify OCD of new wellbore status. Well to be repserved pending wellbore review. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit	OTHER:		OTHER:	
or recompletion. NPC would like to TA the subject well as follows: 1. MIRU PU. Kill well if necessary 2. ND WH and NU BOPE. 3. POH w/ production equipment if necessary. 4. Set CIBP as per attached PROPOSED wellbore diagram. 5. Cap CIBP w/ 35' cmt. 6. Clean location and notify OCD of new wellbore status. Well to be repserved pending wellbore review. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines	13. Describe proposed or complete	d operations. (Clearly state all	pertinent details, and g	ive pertinent dates, including estimated date
1. MIRU PU. Kill well if necessary 2. ND WH and NU BOPE. 3. POH w/ production equipment if necessary. 4. Set CIBP as per attached PROPOSED wellbore diagram. 5. Cap CIBP w/ 35' cmt. 6. Clean location and notify OCD of new wellbore status. Well to be repserved pending wellbore review. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE		SEE RULE 1103. For Multiple	e Completions: Attach	wellbore diagram of proposed completion
1. MIRU PU. Kill well if necessary 2. ND WH and NU BOPE. 3. POH w/ production equipment if necessary. 4. Set CIBP as per attached PROPOSED wellbore diagram. 5. Cap CIBP w/ 35' cmt. 6. Clean location and notify OCD of new wellbore status. Well to be repserved pending wellbore review. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE	NPC would like to TA the s	ubject well as follows:		
3. POH w/ production equipment if necessary. 4. Set CIBP as per attached PROPOSED wellbore diagram. 5. Cap CIBP w/ 35' cmt. 6. Clean location and notify OCD of new wellbore status. Well to be repserved pending wellbore review. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines				
4. Set CIBP as per attached PROPOSED wellbore diagram. 5. Cap CIBP w/ 35' cmt. 6. Clean location and notify OCD of new wellbore status. Well to be repserved pending wellbore review. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan SIGNATURE				
5. Cap CIBP w/ 35' cmt. 6. Clean location and notify OCD of new wellbore status. Well to be repserved pending wellbore review. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines				
6. Clean location and notify OCD of new wellbore status. Well to be repserved pending wellbore review. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines		ad PROPOSED Wellbore diag	r'dill.	
Well to be repserved pending wellbore review. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines		ify OCD of new wellbore s	tatus.	
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan SIGNATURE		-		
SIGNATURE TITLE Production Analyst DATE 1/11/05 E-mail address: sjordan@nearburg.com				
E-mail address: sjordan@nearburg.com	grade tank has been/will be constructed or ch	osed according to NMOCD guideline		
	SIGNATURE /	• • • • • • • • • • • • • • • • • • • •		
1 VDC OF DITUITIBLIE STATE AND ADVIOURS	Type or print name Sarah Jordan	E-r	mail address:	sjordan@nearburg.com Telephone No. 432/686-8235

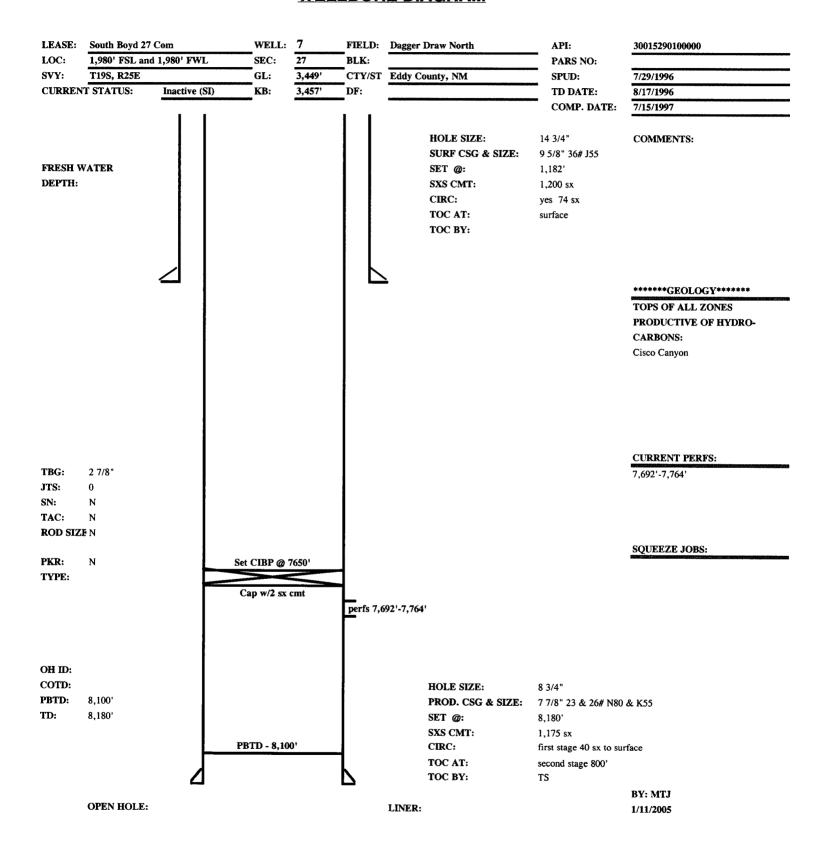
APPROVED BY Mike Bratcher TITLE Complian Deficer DATE 1/18/05Conditions of approval, if any: MIT required prior to TA Status approval - 24 hour notice
required prior to test.

(This space for State use)

CURRENT WELLBORE DIAGRAM

1,980' FSL and 1,980 T19S, R25E EENT STATUS: Inau H WATER H: see attached 0 N N SIZE N N :	GL: Active (SI) KB:	3,449'	BLK: CTY/ST E DF:	HOLE SIZE: SURF CSG & SIZE: SET @: SXS CMT: CIRC: TOC AT: TOC BY:	PARS NO: SPUD: TD DATE: COMP. DATE: 14 3/4" : 9 5/8" 36# J55 1,182' 1,200 sx yes 74 sx surface	7/29/1996 8/17/1996 7/15/1997 COMMENTS: *******GEOLOGY******* TOPS OF ALL ZONES PRODUCTIVE OF HYDRO- CARBONS: Cisco Canyon CURRENT PERFS: 7,692'-7,764'
ENT STATUS: Inaction of the second of the se			****	HOLE SIZE: SURF CSG & SIZE: SET @: SXS CMT: CIRC: TOC AT:	TD DATE: COMP. DATE: 14 3/4" : 9 5/8" 36# J55 1,182' 1,200 sx yes 74 sx	8/17/1996 7/15/1997 COMMENTS: *******GEOLOGY******* TOPS OF ALL ZONES PRODUCTIVE OF HYDRO- CARBONS: Cisco Canyon CURRENT PERFS:
H WATER H: see attached 0 N N SIZE N N				SURF CSG & SIZE: SET @: SXS CMT: CIRC: TOC AT:	COMP. DATE: 14 3/4" 9 5/8" 36# J55 1,182' 1,200 sx yes 74 sx	*******GEOLOGY******* TOPS OF ALL ZONES PRODUCTIVE OF HYDRO- CARBONS: Cisco Canyon CURRENT PERFS:
see attached 0 N N SIZE N				SURF CSG & SIZE: SET @: SXS CMT: CIRC: TOC AT:	9 5/8" 36# J55 1,182' 1,200 sx yes 74 sx	*******GEOLOGY******* TOPS OF ALL ZONES PRODUCTIVE OF HYDRO- CARBONS: Cisco Canyon CURRENT PERFS:
see attached 0 N N SIZE N				SET @: SXS CMT: CIRC: TOC AT:	1,182' 1,200 sx yes 74 sx	TOPS OF ALL ZONES PRODUCTIVE OF HYDRO- CARBONS: Cisco Canyon CURRENT PERFS:
see attached 0 N N SIZE N				SXS CMT: CIRC: TOC AT:	1,200 sx yes 74 sx	TOPS OF ALL ZONES PRODUCTIVE OF HYDRO- CARBONS: Cisco Canyon CURRENT PERFS:
see attached 0 N N SIZE N				CIRC: TOC AT:	yes 74 sx	TOPS OF ALL ZONES PRODUCTIVE OF HYDRO- CARBONS: Cisco Canyon CURRENT PERFS:
0 N N SIZE N				TOC AT:		TOPS OF ALL ZONES PRODUCTIVE OF HYDRO- CARBONS: Cisco Canyon CURRENT PERFS:
0 N N SIZE N						TOPS OF ALL ZONES PRODUCTIVE OF HYDRO- CARBONS: Cisco Canyon CURRENT PERFS:
0 N N SIZE N						TOPS OF ALL ZONES PRODUCTIVE OF HYDRO- CARBONS: Cisco Canyon CURRENT PERFS:
0 N N SIZE N						TOPS OF ALL ZONES PRODUCTIVE OF HYDRO- CARBONS: Cisco Canyon CURRENT PERFS:
0 N N SIZE N						PRODUCTIVE OF HYDRO-CARBONS: Cisco Canyon CURRENT PERFS:
0 N N SIZE N						PRODUCTIVE OF HYDRO-CARBONS: Cisco Canyon CURRENT PERFS:
0 N N SIZE N						CARBONS: Cisco Canyon CURRENT PERFS:
0 N N SIZE N						CURRENT PERFS:
0 N N SIZE N						ACCORDING TO A SECURITY OF THE
0 N N SIZE N						ACCORDING TO A SECURITY OF THE
0 N N SIZE N						ACCORDING TO A SECURITY OF THE
N N SIZE N N						,
N SIZF N N						
SIZF N	1					
N	ŧ					
						SQUEEZE JOBS:
			perfs 7,692	'-7,764'		
):):				HOLE SIZE:	8 3/4"	
: 8,100'				PROD. CSG & SIZE		0 & K55
8,180'				SET @:	8,180'	
- •				SXS CMT:	1,175 sx	
	PBTD - 8,	8,100'		CIRC:	first stage 40 sx to st	urface
	· · · · · · ·			TOC AT:		
				10C A1:	secong stage 800)'	
	1			TOC BY:	second stage 800'	

PROPOSED WELLBORE DIAGRAM



WELL HISTORY

LEASE: WELL: FIELD: South Boyd 27 Com **Dagger Draw North** 27 LOC: 1,980' FSL and 1,980' FWL SEC: BLK: T19S, R25E 3.449 SVY: GL: CTY/ST **Eddy County, NM** CURRENT STATUS: Inactive (SI) KB: 3,457 DF:

CASING: SURFACE: 9 5/8" 36# 1,182' 1,200 sx yes 74 sx

PRODUCTION: 7 7/8" 23 & 8,180' 1,175 sx first stage 40 sx to surface

TUBING: KB = 3,457'

DRILLING: SPUD: 7/29/1996

INITIAL COMPLETION: Perfs @ 7,692'-7,764'

8/21/96: Setting production equipment. 9/20: Production facilities ready.

7/9/97: RIH w/ drlg assembly to DV tool at 6,016'. Drilled DV tool and cmt and tagged PBTD @ 8,100'. Circulate hole clean. Pickle tbg using 300 gals xylene and 800 gals 15% HCL acid. Displace acid w/ treated wtr. POH and LD drlg assembly. **Perforate Cisco Canyon 7,692'-7,764' using 4" csg gun and 2 JSPF.** TIH w/ PPI tool w/ 10' spacing. Break down perfs using 5 bbls 15% NEFE acid per 10' setting (1,680 gals total). ATP 2,500 psi @ 2.5 BPM. POH. Acid fraced perfs w/ 1,000 gals xylene and 30,600 gals 20% HCL NEFE gelled acid. Displaced to top perf w/ 300 bbls fresh water loaded w/ 1 gpt WCW 5827Q cationic surfactant. Dropped 150 balls w/ excellent ball action. Max press 4,025 psi. Min press 1,791 psi. ATP 2,000 psi @ 45 BPM. RIH w/ 1,750 series ESP w/ 150 hp motor, SN, and 2 7/8" tbg. Set pump intake at 7,840'. Problem with ESP. POH w/ completion setting. PU exchange ESP system and TIH w/ completion setting as follows: 1,750 series shrouded pump, seating nipple, 2 7/8" x 4' J55 6.5# EUE 8rd tbg sub, and 236 jts same tbg. Bottom of pump set at 7,882'. Start pump and put well on production.

WORKOVERS:

2/7/00: POH w/ tbg and 1,750 series ESP. LD ESP. Found cable burnt in splice, grounded PSI, motors had water. No scale in pumps. PU and RIH w/ 1,750 series ESP w/ 150 hp motor and 45' shroud, 2 3/8" x 2 7/8" x-over, 2 7/8" SSN, 4' sub, and 236 jts 2 7/8" J55 6.5# EUE 8rd tbg. Start pump and return well to production.

11/2/01: POH and LD w/ 236 jts 2 7/8" J55 6.5# EUE 8rd tbg, 4' sub, SSN, x-over, and 1,750 series ESP w/ 150 hp motor and 45' shroud. Moved tubing to yard. **Shut in well.**

Prepared By: MTJ Date: 1/11/2005